NZX Energy

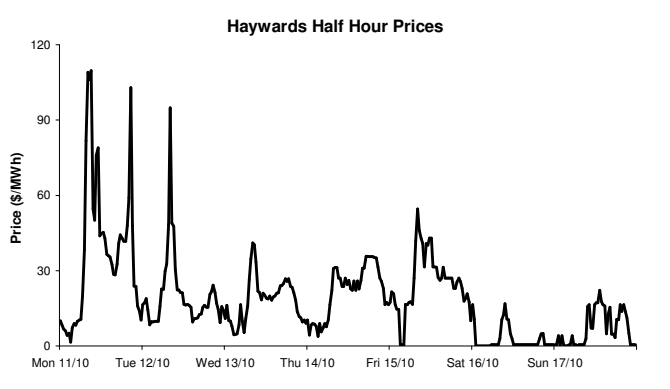
Market Administrator Weekly Wholesale Market Report

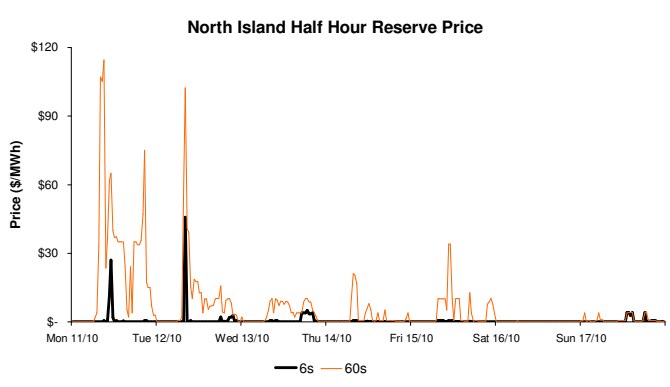
Week Ending 17 Oct 2010

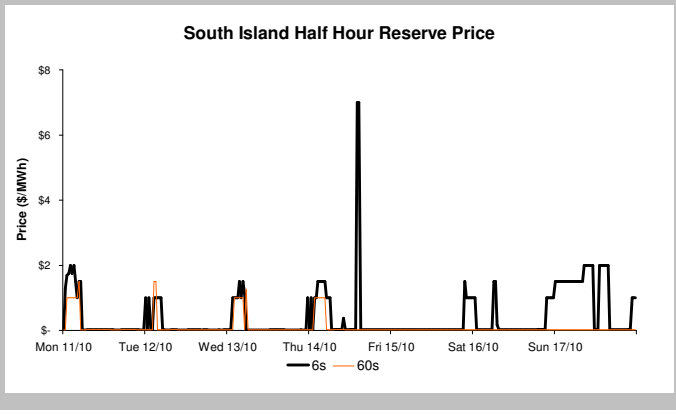
This report is designed to provide an overview of key outcomes in the wholesale electricity market. This will enable you to follow key trends and if necessary seek further explanation of the causes behind the outcomes.

Including: Price, Hydrology, System Performance, Demand, Generation and Prudential Security

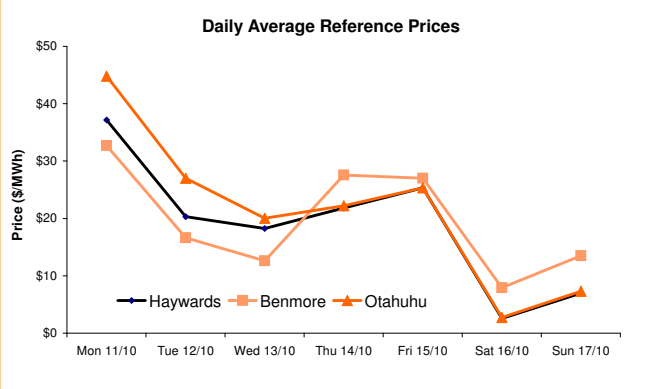
Interim Price and Reserve Prices

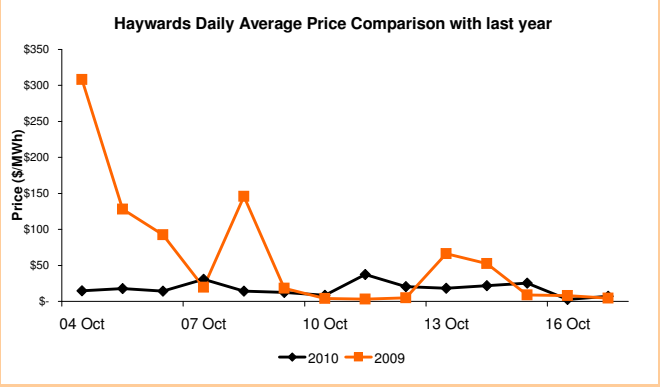




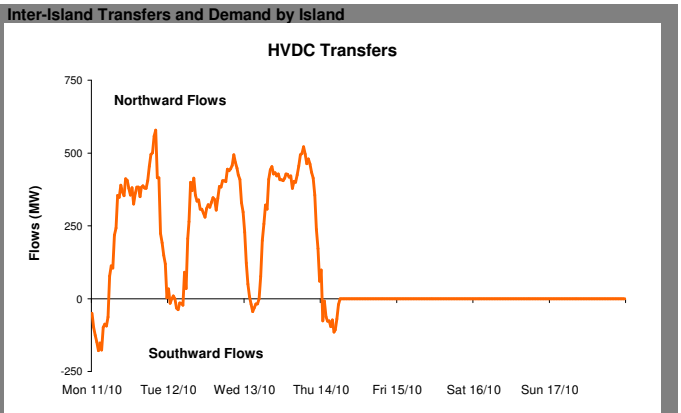


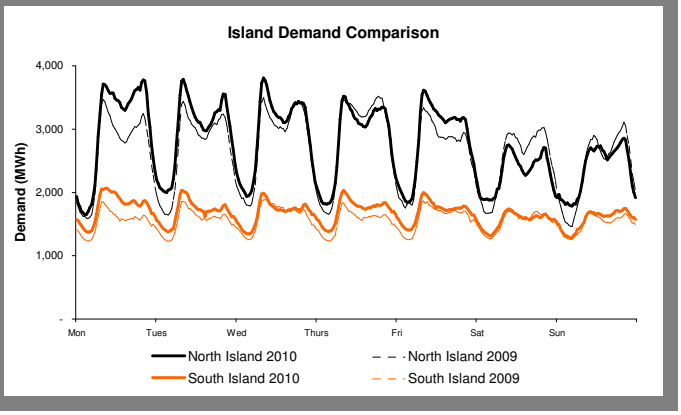
Daily Price Comparisons



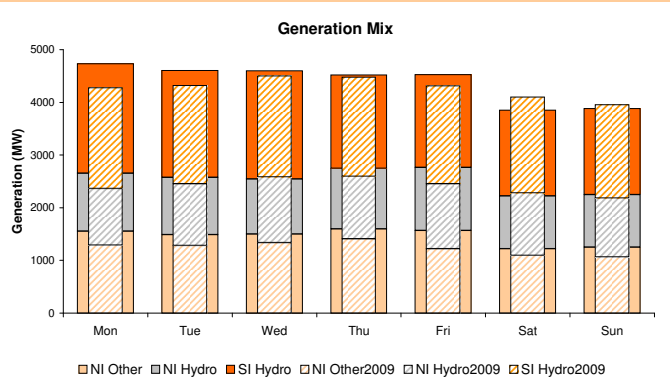


Inter-Island Transfers and Demand by Island



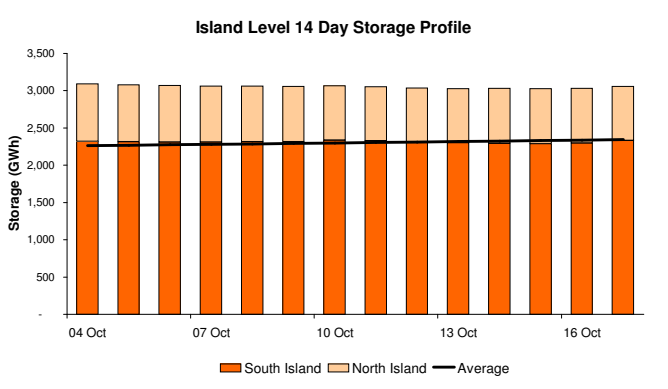


Generation

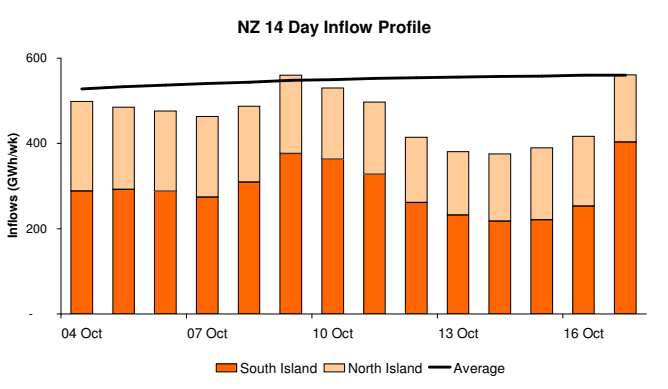


Sources for all the graphs contained on this page, the Pricing Manager

Hydrology

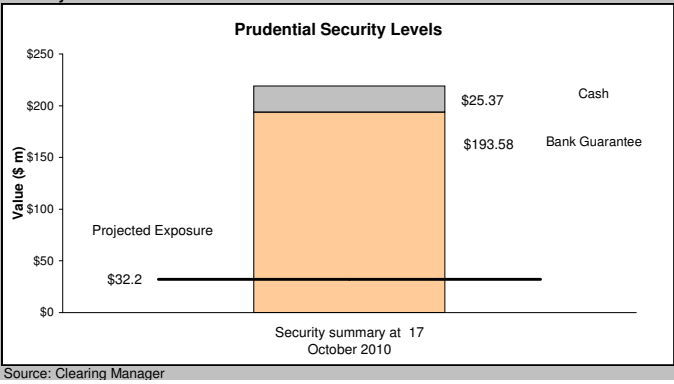


Source: COMIT Hydro



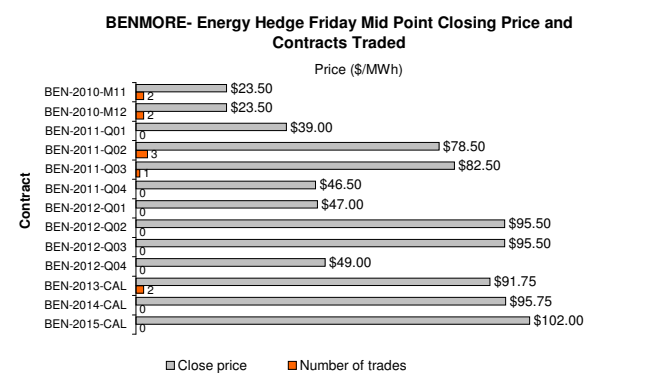
Source: COMIT Hydro

Security

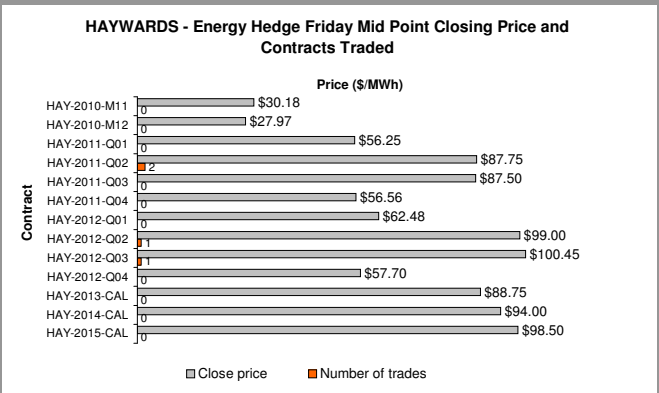


Source: Clearing Manager

Forward Prices



Note: 1 trade is equal to 0.25 MW per quarter. Source: Energy Hedge



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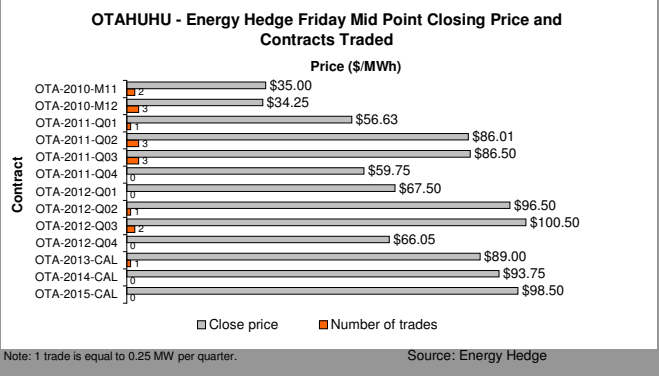

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Reserve Adjustment Factors (RAFs) for Interim and Final Pricing

(Trading periods when RAFs were set to < 1 for Interim and Final Pricing.)

Date	Start	End	Value	RAF type

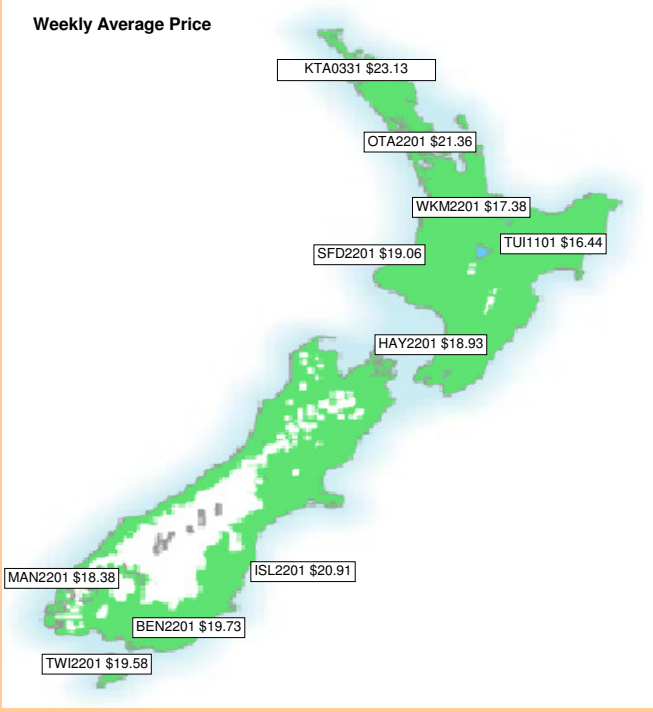
Binding Transmission Constraints

(Trading times with binding constraints, excluding HVDC)

Date		
11-Oct	OHW_WKM_1&KIN_TRK_SPLIT_O_W_2A_temp	08:00-09-00, 10:00, 11:00-12:30
12-Oct	OHW_WKM_1&KIN_TRK_SPLIT_O_W_2A_temp	07:00 -08:30
13-Oct	None	
14-Oct	None	
15-Oct	OHK_WRK_1_KIN_TRK_SPLIT_W_O_2	11:00 -14:00
16-Oct	None	
17-Oct	None	

For more detail on the System Operator security constraints listed above please see http://www.transpower.co.nz/?id=4451

Weekly Average Price



For Further Information on any aspect of this report, please contact Hannah Willis on 498 0028 or hannah.willis@nzx.com