NZX Energy

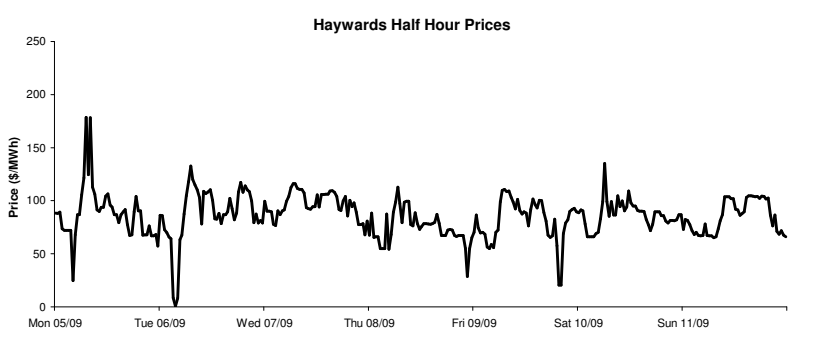
Market Administrator Weekly Wholesale Market Report

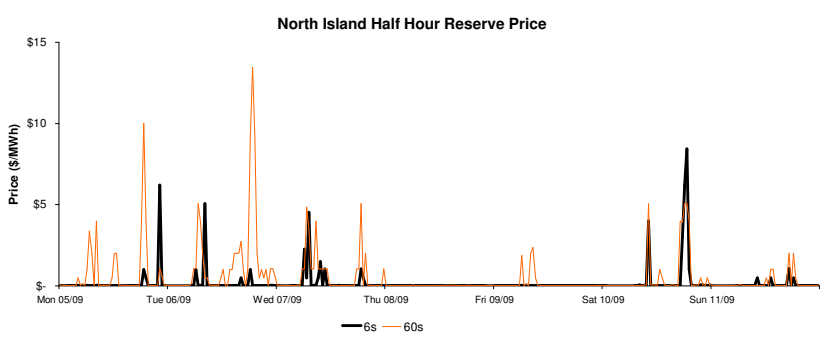
Week Ending 11 Sep 2011

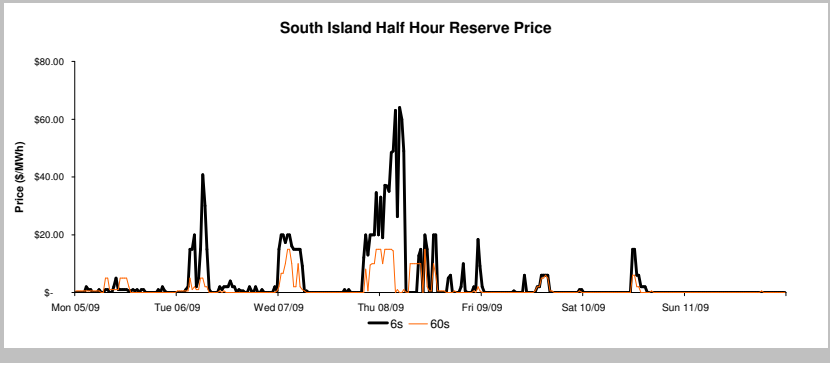
This report is designed to provide an overview of key outcomes in the wholesale electricity market. This will enable you to follow key trends and if necessary seek further explanation of the causes behind the outcomes.

Including: Price, Hydrology, System Performance, Demand, Generation and Prudential Security

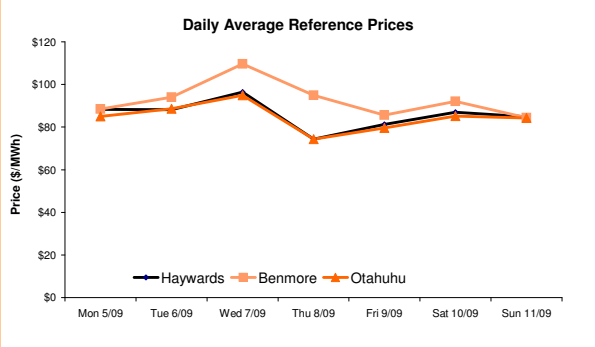
Interim Price and Reserve Prices

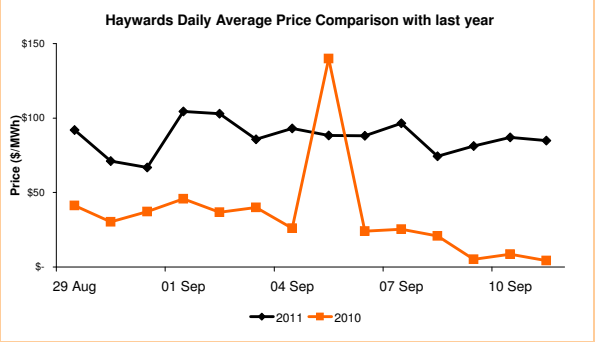




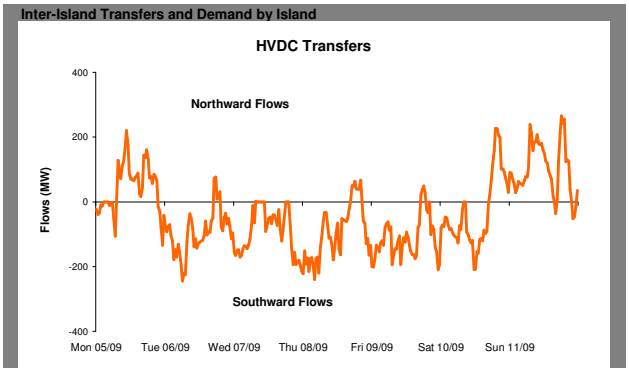


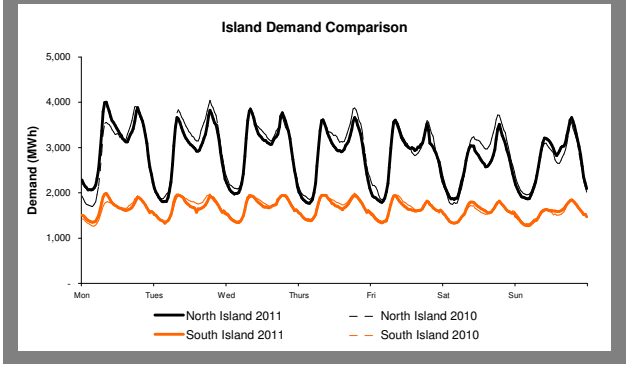
Daily Price Comparisons



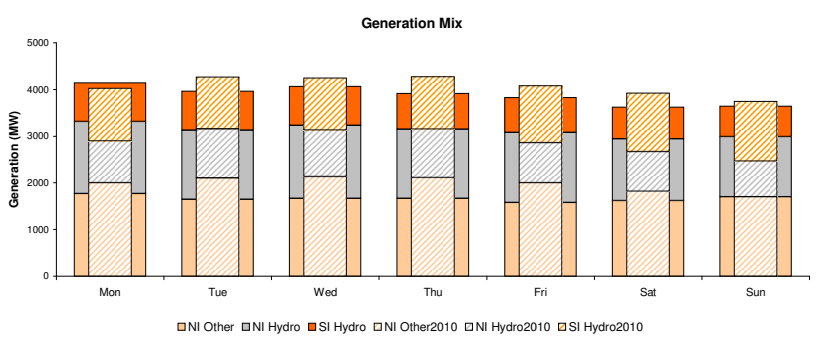


Inter-Island Transfers and Demand by Island



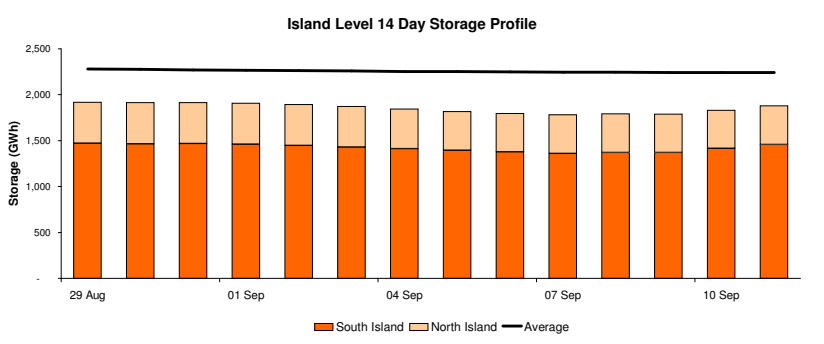


Generation

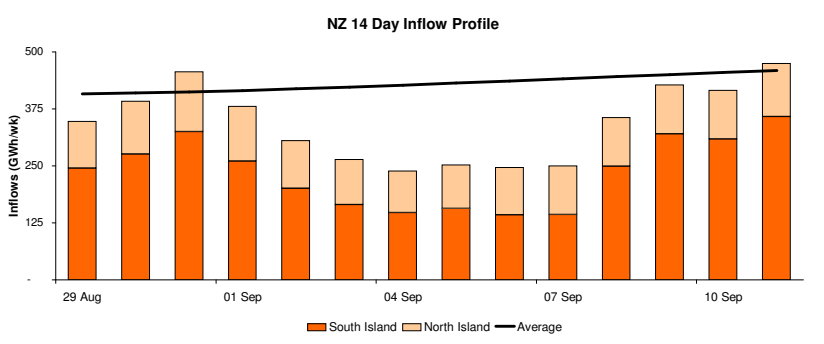


Sources for all the graphs contained on this page, the Pricing Manager

Hydrology

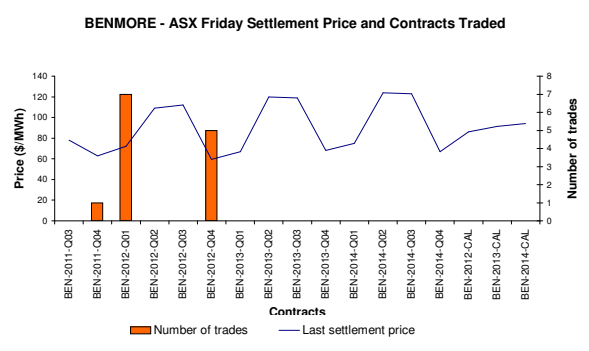


Source: COMIT Hydro

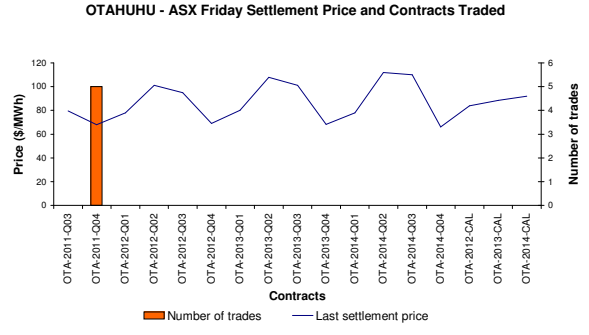


Source: COMIT Hydro

Forward Prices



Note: 1 trade is equal to 1 MW per quarter. Source: EASX



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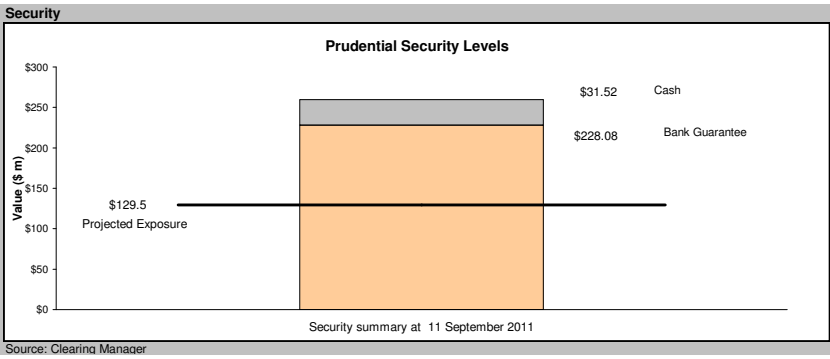
Security



Source: Clearing Manager

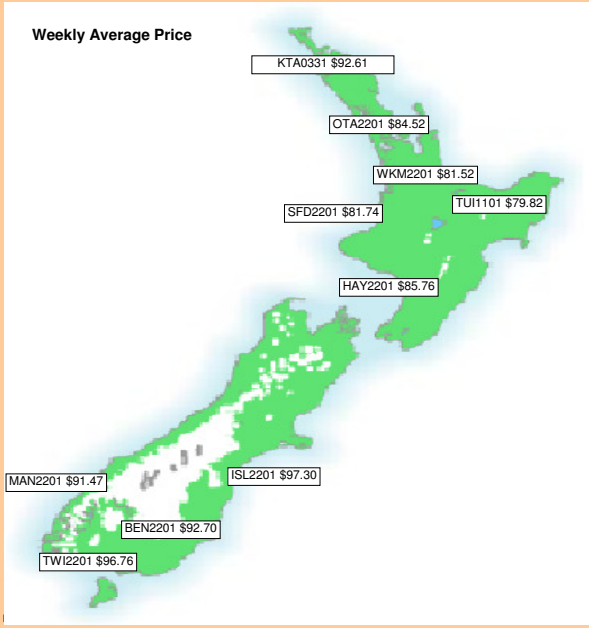
Reserve Adjustment Factors (RAFs) for Interim and Final Pricing

(Trading periods when RAFs were set to < 1 for Interim and Final Pricing.)

Date	Start	End	Value	RAF type
N/A				

Binding Transmission Constraints

(Trading times with binding constraints, excluding HVDC)

Date	Start	End	Constraint	MW
5-Sep	7:30	7:30	BPE_WDV1.1__BPE_WDV2.1__BPE_WDV2__BPE__LN	73.95
	7:00	7:00	BPE_WDV2.1__BPE_WDV1.1__BPE_WDV1__BPE__LN	73.69
	8:00	8:00	BPE_WDV2.1__BPE_WDV1.1__BPE_WDV1__BPE__LN	74.11
6-Sep			NONE	
7-Sep			NONE	
8-Sep			NONE	
9-Sep			NONE	
10-Sep			NONE	
11-Sep			NONE	

For more detail on the System Operator security constraints listed above please see http://www.transpower.co.nz/?id=4451