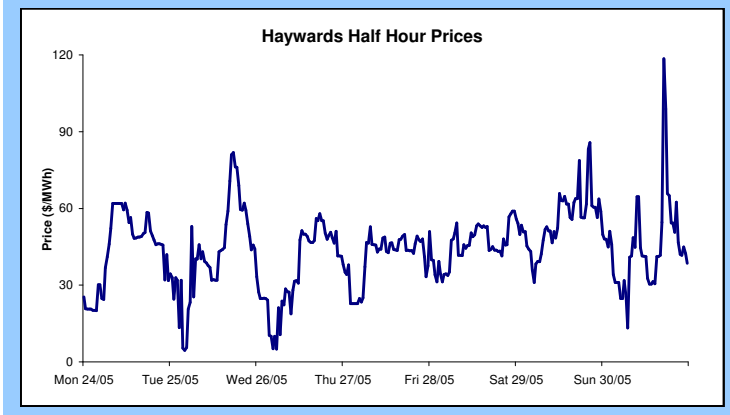
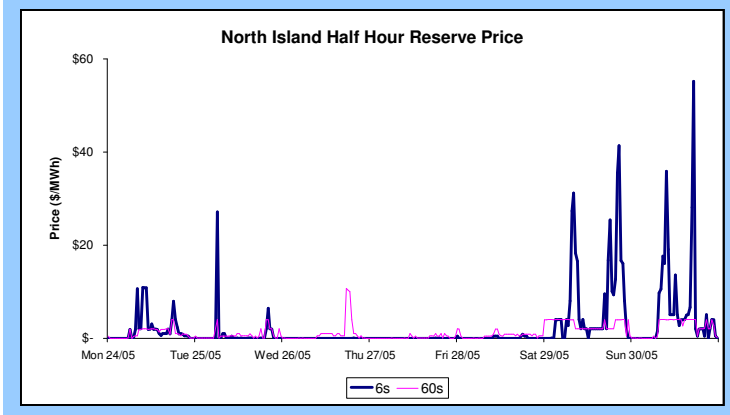
Market Administrator Weekly Wholesale Market Report

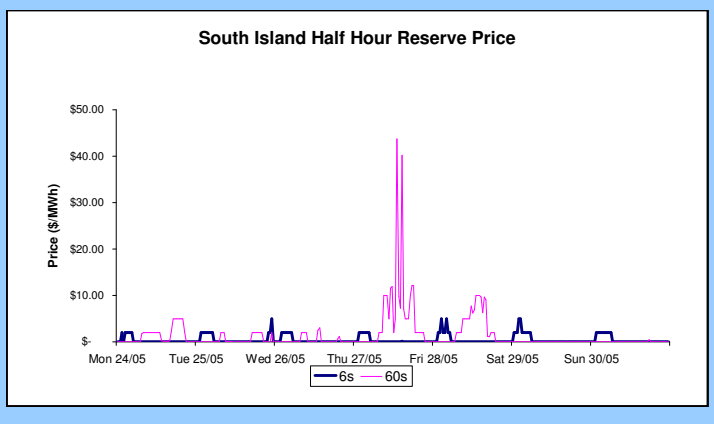
Week Ending 30 May 2010

This report is designed to provide an overview of key outcomes in the wholesale electricity market. This will enable you to follow key trends and if necessary seek further explanation of the causes behind the outcomes.
Including: Price, Hydrology, System Performance, Demand, Generation and Prudential Security

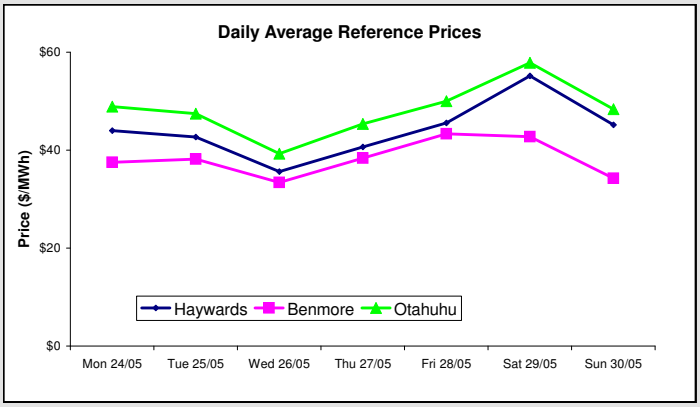
Final Price and Reserve Prices

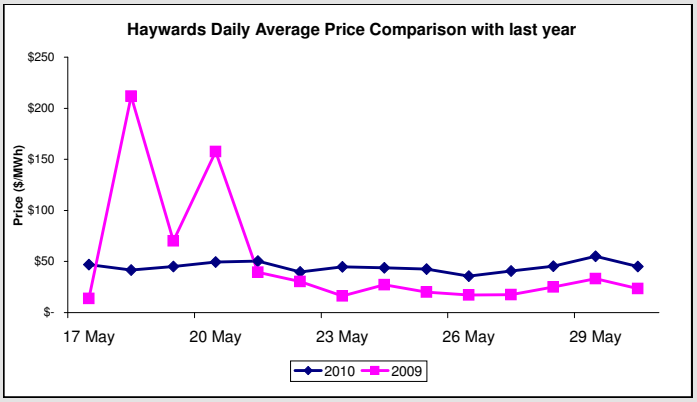




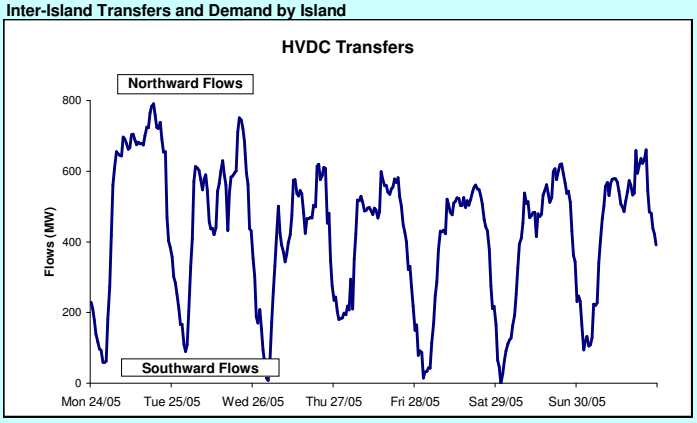


Daily Price Comparisons

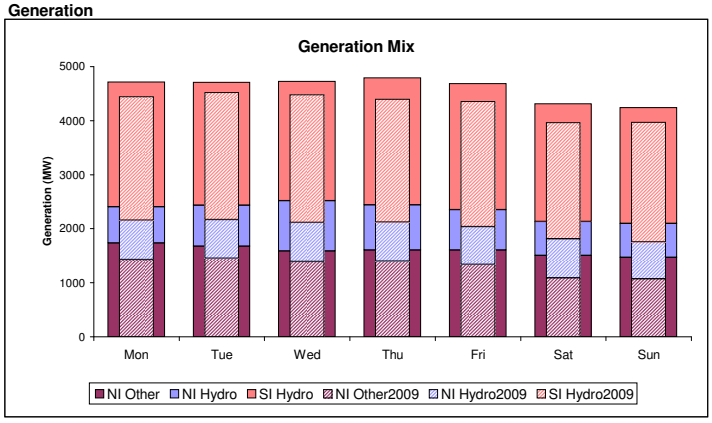


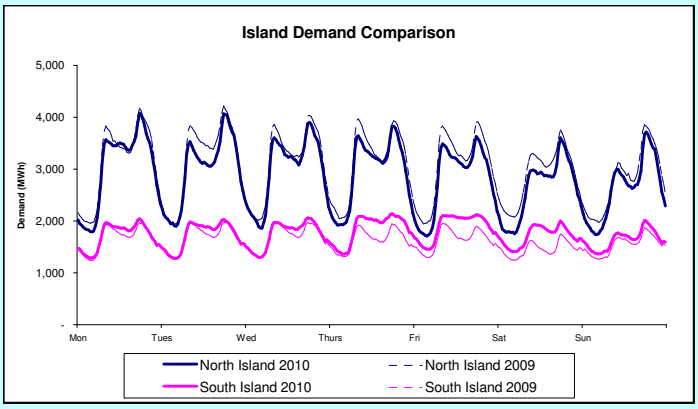


Inter-Island Transfers and Demand by Island



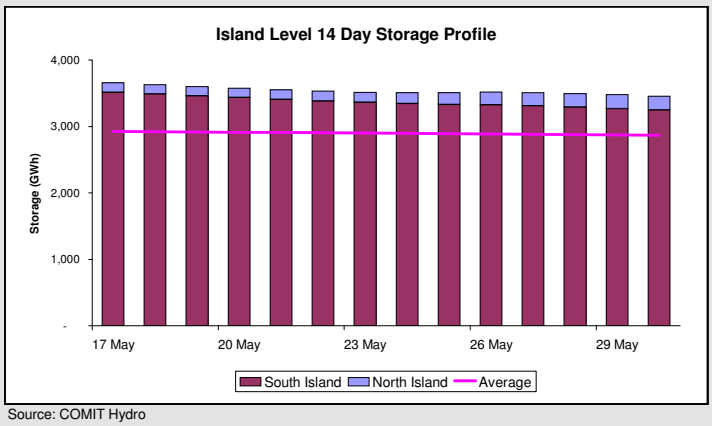
Generation



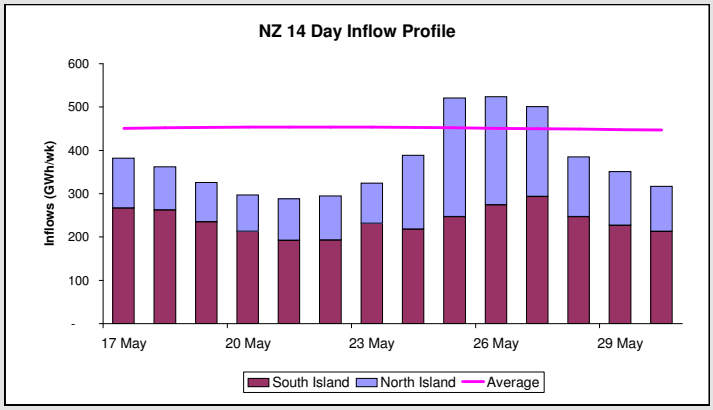


Sources for all the graphs contained on this page, the Pricing Manager

Hydrology

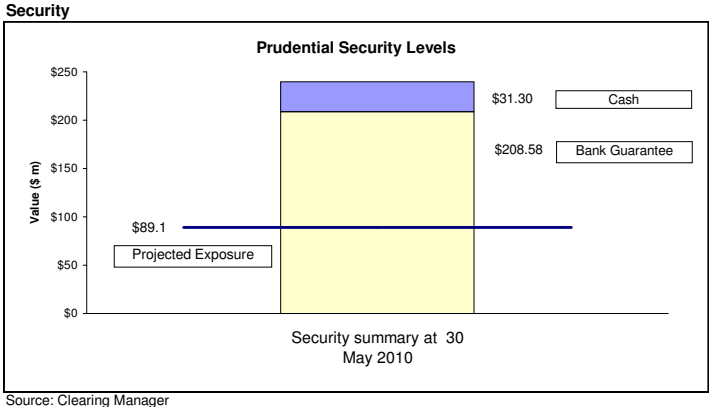


Source: COMIT Hydro



Source: COMIT Hydro

Security



Source: Clearing Manager

Reserve Adjustment Factors (RAFs) for Final Pricing

(Trading periods when RAFs were set to < 1 for Final Pricing.)

Date	Start	End	Value	RAF type

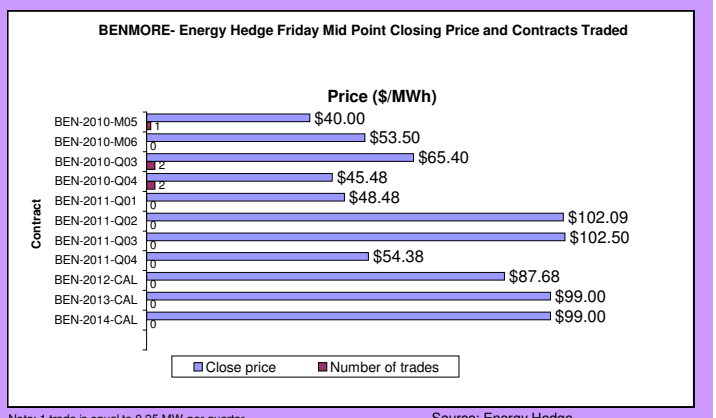
Binding Transmission Constraints

(Trading times with binding constraints, excluding HVDC)

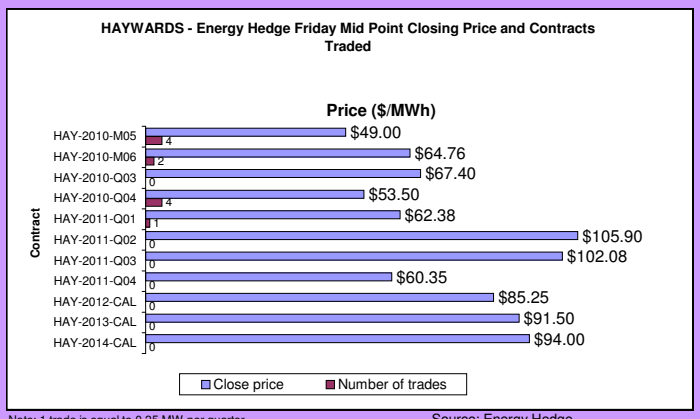
Date		
24-May	HAM_OHW_1_or _HAM_WKM_1_110kV_SPLIT_W_O_3	09:30
25-May	None	
26-May	ARI_HAM_1_and_2_ARI_RUNBACK_ENABLED_W_P_1	17:30
27-May	ARI_HAM_1_and_2_ARI_RUNBACK_ENABLED_W_P_1	07:00 & 08:00-09:00
28-May	None	
29-May	None	
30-May	None	

For more detail on the System Operator security constraints listed above please see http://www.transpower.co.nz/?id=4451

Forward Prices



Note: 1 trade is equal to 0.25 MW per quarter. Source: Energy Hedge



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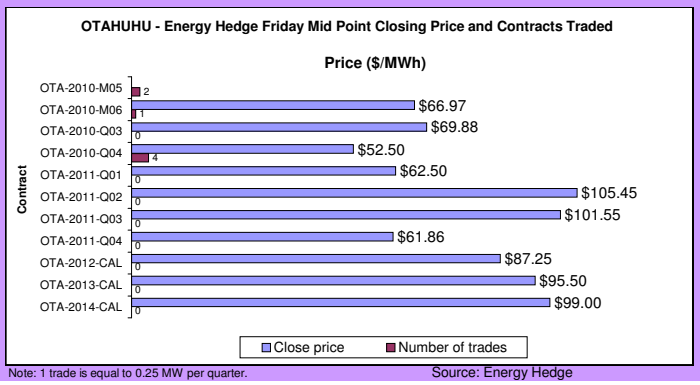

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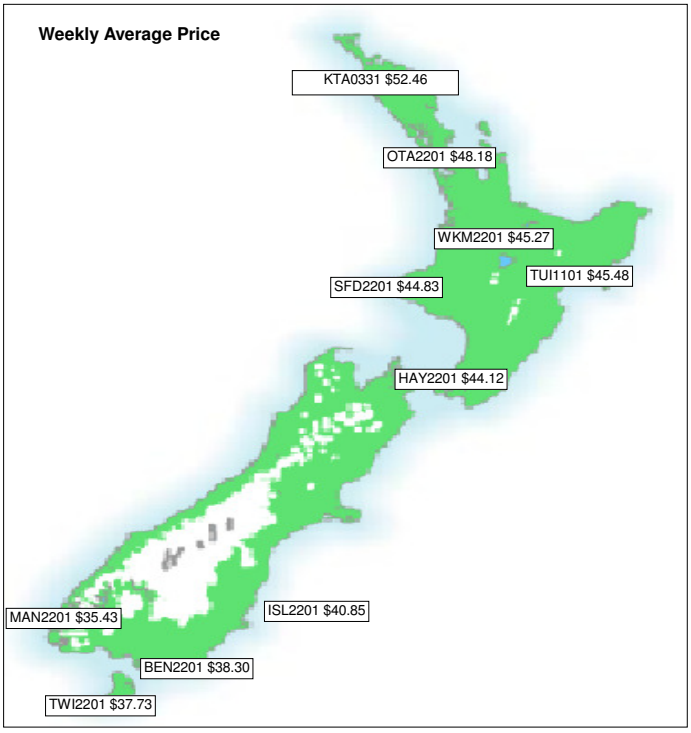

For Further Information on any aspect of this report, please contact Hannah Willis on 498 0028 or hannah.willis@nzx.com