

Summary metrics: "CTCT spilling, MERI/GENE at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	38.6	58.8	36.3	24.0
BEN price (\$/MWh)	42.2	67.9	38.1	24.1
HAY price (\$/MWh)	50.5	77.4	46.9	31.1
OTA price (\$/MWh)	58.2	90.9	56.7	33.0
Revenue collected by all generators (\$)	370,208,295	191,300,866	89,019,984	89,887,445
CO2 released by HLY5/rankines/SFD peakers (tonnes)	254,850	85,085	45,260	124,506
HVDC flow (MWh)	870,216	351,198	255,574	263,445
Generation from storable NI water (MWh)	903,221	333,708	232,767	336,746
Manapouri generation (MWh)	1,034,465	396,768	236,628	401,069
Clutha generation (MWh)	791,655	326,926	196,839	267,889
Waitaki generation excl. Tekapo (MWh)	1,485,964	422,501	428,686	634,776
Tekapo generation (MWh)	248,908	96,564	63,771	88,573