

Summary metrics: "large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	29.1	36.6	29.5	23.0
BEN price (\$/MWh)	35.9	55.0	31.3	23.2
HAY price (\$/MWh)	44.9	65.6	42.0	30.1
OTA price (\$/MWh)	51.8	77.3	51.1	32.0
Revenue collected by all generators (\$)	318,208,744	154,022,841	77,111,087	87,074,815
CO2 released by HLY5/rankines/SFD peakers (tonnes)	251,491	82,968	44,251	124,272
HVDC flow (MWh)	887,618	360,122	261,625	265,871
Generation from storable NI water (MWh)	895,992	330,158	230,775	335,060
Manapouri generation (MWh)	992,589	374,972	228,909	388,707
Clutha generation (MWh)	872,973	373,797	212,450	286,726
Waitaki generation excl. Tekapo (MWh)	1,476,986	410,748	430,805	635,433
Tekapo generation (MWh)	248,926	96,556	63,791	88,579