

Summary metrics: "CTCT spilling, MERI/GENE at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	38.1	58.6	35.6	23.2
BEN price (\$/MWh)	41.7	67.8	37.5	23.3
HAY price (\$/MWh)	50.0	77.2	46.4	30.3
OTA price (\$/MWh)	57.6	90.7	56.1	32.2
Revenue collected by all generators (\$)	366,650,296	190,947,947	88,037,193	87,665,155
CO2 released by HLY5/rankines/SFD peakers (tonnes)	254,569	85,084	45,189	124,296
HVDC flow (MWh)	872,648	351,166	255,854	265,628
Generation from storable NI water (MWh)	901,609	333,730	232,741	335,138
Manapouri generation (MWh)	1,038,321	396,774	237,471	404,076
Clutha generation (MWh)	791,380	326,879	196,612	267,889
Waitaki generation excl. Tekapo (MWh)	1,491,039	422,513	430,114	638,412
Tekapo generation (MWh)	249,343	96,564	63,864	88,915