

Change in metrics: "MERI at \$6.35, CTCT at \$6.35 after Dec 2*" less
"large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	7.3	21.2	0.6	0.0
BEN price (\$/MWh)	4.3	12.3	0.7	0.0
HAY price (\$/MWh)	4.0	11.4	0.6	0.0
OTA price (\$/MWh)	4.6	13.0	0.7	0.0
Revenue collected by all generators (\$)	36,948,540	35,629,793	1,310,789	7,957
CO2 released (tonnes)	2,041	2,005	35.2	1.1
HVDC flow (MWh)	−9,091.2	−8,663.7	−413.4	−14.1
Generation from storable NI water (MWh)	3,733	3,538	186	8.9
Manapouri generation (MWh)	23,124	21,914	492	718
Clutha generation (MWh)	−43,756.2	−46,306.3	61.9	2,488
Waitaki generation excl. Tekapo (MWh)	13,593	11,559	−121.6	2,155
Tekapo generation (MWh)	−6,118.4	8.3	−850.3	−5,276.5

*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.