

Change in metrics: "CTCT/GENE spilling, MERI at \$6.35" less "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	8.9	21.5	6.7	0.2
BEN price (\$/MWh)	5.9	12.6	6.8	0.2
HAY price (\$/MWh)	5.1	11.5	5.0	0.2
OTA price (\$/MWh)	5.9	13.2	5.8	0.2
Revenue collected by all generators (\$)	49,102,334	36,293,572	12,231,743	577,018
CO2 released (tonnes)	2,977	2,033	935	8.4
HVDC flow (MWh)	−15,187.8	−8,773.4	−6,108.6	−305.8
Generation from storable NI water (MWh)	5,907	3,551	2,179	177
Manapouri generation (MWh)	48,481	22,044	8,945	17,492
Clutha generation (MWh)	−79,577.1	−46,843.8	−14,879.1	−17,854.2
Waitaki generation excl. Tekapo (MWh)	15,672	11,694	−1,286.7	5,264
Tekapo generation (MWh)	−5,604.3	8.3	−711.7	−4,900.9