

Change in metrics: "CTCT spilling, MERI/GENE at \$0.01" less "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	9.8	23.8	6.9	0.3
BEN price (\$/MWh)	6.3	13.4	6.9	0.3
HAY price (\$/MWh)	5.4	12.3	4.8	0.3
OTA price (\$/MWh)	6.2	14.1	5.5	0.3
Revenue collected by all generators (\$)	52,338,284	39,158,339	12,070,222	1,109,723
CO2 released (tonnes)	4,339	2,459	1,143	737
HVDC flow (MWh)	−20,807.9	−10,665.7	−6,683.0	−3,459.3
Generation from storable NI water (MWh)	7,355	4,394	2,114	847
Manapouri generation (MWh)	43,561	14,594	6,594	22,373
Clutha generation (MWh)	−126,250.1	−55,977.7	−28,244.3	−42,028.0
Waitaki generation excl. Tekapo (MWh)	51,734	25,232	11,142	15,359
Tekapo generation (MWh)	419	18.2	133	268