

Summary metrics: "GENE spilling, MERI/CTCT at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	30.1	37.2	31.0	23.8
BEN price (\$/MWh)	36.7	55.3	32.9	24.0
HAY price (\$/MWh)	45.6	65.9	43.1	30.9
OTA price (\$/MWh)	52.6	77.7	52.4	32.8
Revenue collected by all generators (\$)	324,027,119	155,007,294	79,651,355	89,368,470
CO2 released by HLY5/rankines/SFD peakers (tonnes)	251,979	83,051	44,416	124,512
HVDC flow (MWh)	884,280	359,971	260,693	263,617
Generation from storable NI water (MWh)	897,823	330,157	231,023	336,643
Manapouri generation (MWh)	990,367	374,724	228,575	387,069
Clutha generation (MWh)	873,857	373,770	211,847	288,240
Waitaki generation excl. Tekapo (MWh)	1,474,383	410,807	429,531	634,044
Tekapo generation (MWh)	242,483	96,556	62,880	83,047