

Summary metrics: "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	26.4	34.1	26.5	20.2
BEN price (\$/MWh)	33.6	53.9	28.5	20.4
HAY price (\$/MWh)	42.9	64.5	39.8	27.6
OTA price (\$/MWh)	49.6	76.0	48.6	29.2
Revenue collected by all generators (\$)	302,806,851	150,502,696	72,800,416	79,503,738
CO2 released by HLY5/rankines/SFD peakers (tonnes)	244,834	82,496	43,519	118,818
HVDC flow (MWh)	920,195	363,761	267,271	289,162
Generation from storable NI water (MWh)	879,555	327,928	228,123	323,505
Manapouri generation (MWh)	1,051,895	387,584	240,601	423,710
Clutha generation (MWh)	912,331	382,591	221,306	308,434
Waitaki generation excl. Tekapo (MWh)	1,433,339	394,585	420,707	618,047
Tekapo generation (MWh)	250,202	96,542	64,081	89,579