

Change in metrics: "CTCT/GENE spilling, MERI at \$5" less "large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	9.2	22.0	6.9	0.2
BEN price (\$/MWh)	6.1	12.8	7.0	0.2
HAY price (\$/MWh)	5.2	11.7	5.1	0.2
OTA price (\$/MWh)	6.0	13.4	5.9	0.2
Revenue collected by all generators (\$)	50,118,532	36,925,106	12,515,542	677,884
CO2 released (tonnes)	3,147	2,116	996	34.5
HVDC flow (MWh)	−15,671.5	−8,956.1	−6,355.4	−360.0
Generation from storable NI water (MWh)	5,932	3,573	2,216	144
Manapouri generation (MWh)	49,302	21,802	8,927	18,573
Clutha generation (MWh)	−81,516.9	−46,918.4	−15,769.7	−18,828.8
Waitaki generation excl. Tekapo (MWh)	16,032	11,766	−918.3	5,184
Tekapo generation (MWh)	−5,923.1	8.3	−772.6	−5,158.8