

Change in metrics: "MERI/CTCT spilling, GENE at \$6.35" less "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	23.7	36.1	37.9	6.1
BEN price (\$/MWh)	20.6	24.8	40.1	6.4
HAY price (\$/MWh)	18.4	22.7	35.8	5.4
OTA price (\$/MWh)	20.8	25.9	40.7	5.8
Revenue collected by all generators (\$)	155,136,271	67,647,841	69,910,424	17,578,006
CO2 released (tonnes)	10,502	3,326	5,396	1,780
HVDC flow (MWh)	−61,458.9	−16,539.9	−34,667.3	−10,251.6
Generation from storable NI water (MWh)	24,091	7,098	13,506	3,487
Manapouri generation (MWh)	133,589	5,158	36,228	92,204
Clutha generation (MWh)	−54,838.2	−37,429.9	−7,019.0	−10,389.3
Waitaki generation excl. Tekapo (MWh)	−152,617.9	7,589	−71,331.5	−88,875.5
Tekapo generation (MWh)	1,846	115	78.9	1,652