

Change in metrics: "CTCT spilling, MERI/GENE at \$5" less "large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	9.0	22.0	6.1	0.2
BEN price (\$/MWh)	5.8	12.8	6.1	0.2
HAY price (\$/MWh)	5.0	11.7	4.4	0.2
OTA price (\$/MWh)	5.8	13.4	5.1	0.2
Revenue collected by all generators (\$)	48,441,552	36,925,106	10,926,106	590,340
CO2 released (tonnes)	3,078	2,116	938	23.7
HVDC flow (MWh)	−14,969.5	−8,956.1	−5,771.0	−242.4
Generation from storable NI water (MWh)	5,617	3,573	1,966	78.1
Manapouri generation (MWh)	45,733	21,802	8,561	15,369
Clutha generation (MWh)	−81,592.5	−46,918.4	−15,837.8	−18,836.3
Waitaki generation excl. Tekapo (MWh)	14,053	11,766	−691.6	2,979
Tekapo generation (MWh)	417	8.3	72.2	337