

Summary metrics: "EA prelim. decision analysis at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	32.3	58.7	24.5	15.7
BEN price (\$/MWh)	37.1	68.2	26.2	18.4
HAY price (\$/MWh)	47.3	77.4	39.7	27.6
OTA price (\$/MWh)	54.7	90.9	48.3	29.6
Revenue collected by all generators (\$)	332,807,688	191,893,390	68,844,181	72,070,116
CO2 released by HLY5/rankines/SFD peakers (tonnes)	252,150	85,142	44,028	122,981
Generation from storable NI water (MWh)	896,575	332,687	230,062	333,826
Manapouri generation (MWh)	1,002,645	402,162	219,311	381,172
Clutha generation (MWh)	808,697	326,947	206,685	275,065
Waitaki generation excl. Tekapo (MWh)	1,530,445	418,304	447,228	664,913
Tekapo generation (MWh)	242,120	96,560	62,867	82,694