

Summary metrics: "MERI at \$5, CTCT at \$5 after Dec 2"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	36.6	58.3	30.2	23.0
BEN price (\$/MWh)	40.2	67.5	32.0	23.2
HAY price (\$/MWh)	48.9	77.1	42.5	30.1
OTA price (\$/MWh)	56.4	90.6	51.7	32.0
Revenue collected by all generators (\$)	355,785,249	190,280,655	78,423,165	87,081,428
CO2 released by HLY5/rankines/SFD peakers (tonnes)	253,617	85,055	44,288	124,273
HVDC flow (MWh)	878,349	351,277	261,203	265,869
Generation from storable NI water (MWh)	899,738	333,717	230,962	335,059
Manapouri generation (MWh)	1,015,583	396,644	229,420	389,519
Clutha generation (MWh)	829,361	327,424	212,490	289,447
Waitaki generation excl. Tekapo (MWh)	1,490,631	422,374	430,742	637,515
Tekapo generation (MWh)	242,492	96,564	62,880	83,047

*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.