

Summary metrics: "GENE spilling, MERI/CTCT at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	26.5	34.1	27.2	20.2
BEN price (\$/MWh)	33.8	53.9	29.2	20.4
HAY price (\$/MWh)	43.1	64.5	40.4	27.6
OTA price (\$/MWh)	49.7	76.0	49.2	29.2
Revenue collected by all generators (\$)	304,177,528	150,502,696	74,155,085	79,519,747
CO2 released by HLY5/rankines/SFD peakers (tonnes)	244,895	82,496	43,562	118,838
HVDC flow (MWh)	919,596	363,761	266,821	289,014
Generation from storable NI water (MWh)	879,813	327,928	228,317	323,568
Manapouri generation (MWh)	1,054,811	387,584	240,792	426,435
Clutha generation (MWh)	915,424	382,591	221,789	311,044
Waitaki generation excl. Tekapo (MWh)	1,436,129	394,585	421,840	619,704
Tekapo generation (MWh)	240,916	96,542	61,672	82,702