

Summary metrics: "GENE spilling, MERI/CTCT at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	29.3	36.6	30.2	23.0
BEN price (\$/MWh)	36.0	55.0	32.0	23.2
HAY price (\$/MWh)	45.0	65.6	42.5	30.1
OTA price (\$/MWh)	52.0	77.3	51.7	32.0
Revenue collected by all generators (\$)	319,527,435	154,022,841	78,423,165	87,081,428
CO2 released by HLY5/rankines/SFD peakers (tonnes)	251,529	82,968	44,288	124,273
HVDC flow (MWh)	887,194	360,122	261,203	265,869
Generation from storable NI water (MWh)	896,179	330,158	230,962	335,059
Manapouri generation (MWh)	993,911	374,972	229,420	389,519
Clutha generation (MWh)	875,735	373,797	212,490	289,447
Waitaki generation excl. Tekapo (MWh)	1,479,005	410,748	430,742	637,515
Tekapo generation (MWh)	242,483	96,556	62,880	83,047