

Summary metrics: "MERI/CTCT spilling, GENE at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	53.6	73.3	68.2	29.9
BEN price (\$/MWh)	57.1	80.1	72.3	30.4
HAY price (\$/MWh)	63.9	88.6	78.4	36.4
OTA price (\$/MWh)	73.3	104	92.5	38.6
Revenue collected by all generators (\$)	477,844,644	222,655,135	148,250,990	106,938,519
CO2 released by HLY5/rankines/SFD peakers (tonnes)	262,445	86,377	49,777	126,290
HVDC flow (MWh)	823,249	343,431	226,439	253,379
Generation from storable NI water (MWh)	921,720	337,256	244,343	340,122
Manapouri generation (MWh)	1,122,746	379,882	264,310	478,554
Clutha generation (MWh)	816,468	336,340	204,766	275,362
Waitaki generation excl. Tekapo (MWh)	1,319,731	418,396	358,322	543,014
Tekapo generation (MWh)	250,456	96,671	63,809	89,975