

Summary metrics: "MERI spilling, GENE/CTCT at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	38.3	44.7	50.1	26.7
BEN price (\$/MWh)	45.7	62.9	54.5	27.1
HAY price (\$/MWh)	52.7	71.4	61.2	33.2
OTA price (\$/MWh)	60.6	84.0	73.3	35.1
Revenue collected by all generators (\$)	390,204,055	174,340,879	118,771,430	97,091,746
CO2 released by HLY5/rankines/SFD peakers (tonnes)	255,379	84,129	47,940	123,310
HVDC flow (MWh)	865,608	355,653	241,296	268,659
Generation from storable NI water (MWh)	903,169	331,398	236,630	335,141
Manapouri generation (MWh)	1,084,528	367,474	254,185	462,870
Clutha generation (MWh)	998,261	389,276	251,338	357,646
Waitaki generation excl. Tekapo (MWh)	1,234,820	396,668	342,639	495,514
Tekapo generation (MWh)	256,642	96,609	65,051	94,982