

Summary metrics: "MERI spilling, GENE/CTCT at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	39.9	46.6	51.3	28.2
BEN price (\$/MWh)	46.9	63.8	55.7	28.6
HAY price (\$/MWh)	53.9	72.3	62.3	34.6
OTA price (\$/MWh)	62.0	85.0	74.6	36.7
Revenue collected by all generators (\$)	398,888,896	176,937,931	120,497,178	101,453,786
CO2 released by HLY5/rankines/SFD peakers (tonnes)	258,543	84,508	48,252	125,784
HVDC flow (MWh)	849,152	353,221	238,520	257,411
Generation from storable NI water (MWh)	909,741	332,829	238,182	338,730
Manapouri generation (MWh)	1,121,278	379,377	263,185	478,716
Clutha generation (MWh)	879,912	365,929	234,614	279,369
Waitaki generation excl. Tekapo (MWh)	1,291,398	405,195	346,165	540,037
Tekapo generation (MWh)	255,165	96,609	64,662	93,894