

Summary metrics: "CTCT/GENE spilling, MERI at \$5"

| Description | Nov 10–Jan 16 | Nov 10–Dec 2 | Dec 3–18 | Dec 19–Jan 16 |
|--|---------------|--------------|------------|---------------|
| INV price (\$/MWh) | 38.3 | 58.6 | 36.4 | 23.2 |
| BEN price (\$/MWh) | 41.9 | 67.8 | 38.3 | 23.4 |
| HAY price (\$/MWh) | 50.1 | 77.2 | 47.1 | 30.3 |
| OTA price (\$/MWh) | 57.8 | 90.7 | 56.9 | 32.2 |
| Revenue collected by all generators (\$) | 368,327,276 | 190,947,947 | 89,626,629 | 87,752,699 |
| CO2 released by HLY5/rankines/SFD peakers (tonnes) | 254,638 | 85,084 | 45,247 | 124,307 |
| HVDC flow (MWh) | 871,946 | 351,166 | 255,270 | 265,511 |
| Generation from storable NI water (MWh) | 901,924 | 333,730 | 232,990 | 335,203 |
| Manapouri generation (MWh) | 1,041,891 | 396,774 | 237,836 | 407,280 |
| Clutha generation (MWh) | 791,456 | 326,879 | 196,680 | 267,897 |
| Waitaki generation excl. Tekapo (MWh) | 1,493,018 | 422,513 | 429,887 | 640,617 |
| Tekapo generation (MWh) | 243,003 | 96,564 | 63,019 | 83,420 |