

Summary metrics: "no override"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	54.1	74.2	69.2	29.9
BEN price (\$/MWh)	57.2	79.9	73.3	30.3
HAY price (\$/MWh)	64.0	88.4	79.1	36.3
OTA price (\$/MWh)	73.4	103	93.2	38.6
Revenue collected by all generators (\$)	479,667,267	222,825,451	149,950,064	106,891,753
CO2 released by HLY5/rankines/SFD peakers (tonnes)	262,318	86,304	49,812	126,202
HVDC flow (MWh)	822,976	343,714	225,738	253,525
Generation from storable NI water (MWh)	922,086	337,148	244,746	340,191
Manapouri generation (MWh)	1,122,112	379,896	264,092	478,124
Clutha generation (MWh)	817,006	336,666	204,966	275,374
Waitaki generation excl. Tekapo (MWh)	1,318,805	418,373	358,686	541,746
Tekapo generation (MWh)	252,148	96,671	62,970	92,507