

Change in metrics: "CTCT spilling, MERI/GENE at \$6.35" less "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	8.7	21.5	5.9	0.2
BEN price (\$/MWh)	5.7	12.6	6.0	0.2
HAY price (\$/MWh)	5.0	11.5	4.3	0.1
OTA price (\$/MWh)	5.7	13.2	5.0	0.2
Revenue collected by all generators (\$)	47,499,923	36,293,572	10,679,418	526,933
CO2 released (tonnes)	2,907	2,033	879	–4.9
HVDC flow (MWh)	–14,492.0	–8,773.4	–5,532.5	–186.1
Generation from storable NI water (MWh)	5,592	3,551	1,930	111
Manapouri generation (MWh)	45,308	22,044	8,546	14,719
Clutha generation (MWh)	–79,651.8	–46,843.8	–14,946.3	–17,861.8
Waitaki generation excl. Tekapo (MWh)	13,615	11,694	–967.1	2,887
Tekapo generation (MWh)	297	8.3	40.3	249