

Summary metrics: "MERI/CTCT spilling, GENE at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	53.5	73.3	68.1	29.6
BEN price (\$/MWh)	56.9	80.1	72.1	30.1
HAY price (\$/MWh)	63.8	88.6	78.2	36.1
OTA price (\$/MWh)	73.1	104	92.3	38.3
Revenue collected by all generators (\$)	476,809,190	222,655,135	148,011,990	106,142,065
CO2 released by HLY5/rankines/SFD peakers (tonnes)	262,139	86,377	49,725	126,037
HVDC flow (MWh)	824,375	343,431	226,686	254,258
Generation from storable NI water (MWh)	921,580	337,256	244,275	340,050
Manapouri generation (MWh)	1,121,709	379,882	263,787	478,040
Clutha generation (MWh)	816,360	336,340	204,766	275,253
Waitaki generation excl. Tekapo (MWh)	1,316,703	418,396	358,143	540,164
Tekapo generation (MWh)	257,449	96,671	65,051	95,727