

Summary metrics: "MERI spilling, GENE/CTCT at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	40.3	47.1	51.7	28.6
BEN price (\$/MWh)	47.2	64.0	56.1	29.0
HAY price (\$/MWh)	54.2	72.5	62.7	35.1
OTA price (\$/MWh)	62.4	85.3	75.0	37.2
Revenue collected by all generators (\$)	401,389,082	177,665,087	121,029,699	102,694,296
CO2 released by HLY5/rankines/SFD peakers (tonnes)	258,730	84,524	48,277	125,928
HVDC flow (MWh)	847,662	353,188	238,420	256,054
Generation from storable NI water (MWh)	910,513	332,828	238,199	339,486
Manapouri generation (MWh)	1,122,183	379,377	264,090	478,716
Clutha generation (MWh)	873,883	365,890	232,777	275,216
Waitaki generation excl. Tekapo (MWh)	1,292,725	405,197	346,168	541,361
Tekapo generation (MWh)	254,284	96,609	64,651	93,024