

Summary metrics: "CTCT spilling, MERI/GENE at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	36.2	57.8	33.4	20.5
BEN price (\$/MWh)	39.9	67.3	35.4	20.8
HAY price (\$/MWh)	48.3	76.7	44.6	27.9
OTA price (\$/MWh)	55.8	90.1	54.0	29.5
Revenue collected by all generators (\$)	355,145,134	189,661,035	84,870,638	80,613,461
CO2 released by HLY5/rankines/SFD peakers (tonnes)	249,173	84,955	44,662	119,556
HVDC flow (MWh)	899,387	353,096	260,588	285,703
Generation from storable NI water (MWh)	886,910	332,322	230,237	324,351
Manapouri generation (MWh)	1,095,456	402,178	247,195	446,083
Clutha generation (MWh)	786,081	326,613	193,062	266,406
Waitaki generation excl. Tekapo (MWh)	1,485,073	419,817	431,849	633,406
Tekapo generation (MWh)	250,621	96,560	64,214	89,847