

Summary metrics: "CTCT/GENE spilling, MERI at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	36.4	57.8	34.2	20.6
BEN price (\$/MWh)	40.2	67.3	36.2	20.9
HAY price (\$/MWh)	48.5	76.7	45.3	28.0
OTA price (\$/MWh)	56.0	90.1	54.9	29.7
Revenue collected by all generators (\$)	357,233,497	189,661,035	86,506,379	81,066,083
CO2 released by HLY5/rankines/SFD peakers (tonnes)	249,484	84,955	44,727	119,802
HVDC flow (MWh)	897,626	353,096	259,906	284,625
Generation from storable NI water (MWh)	887,461	332,322	230,545	324,594
Manapouri generation (MWh)	1,097,200	402,178	247,462	447,559
Clutha generation (MWh)	786,502	326,613	193,355	266,533
Waitaki generation excl. Tekapo (MWh)	1,489,645	419,817	432,691	637,137
Tekapo generation (MWh)	241,599	96,560	61,929	83,111