

Summary metrics: "EA analysis at \$6.35 after Clutha fix"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	27.0	43.1	24.5	15.7
BEN price (\$/MWh)	34.0	59.1	26.2	18.4
HAY price (\$/MWh)	44.4	68.8	39.7	27.6
OTA price (\$/MWh)	51.4	81.0	48.3	29.6
Revenue collected by all generators (\$)	305,942,611	165,028,313	68,844,181	72,070,116
CO2 released by HLY5/rankines/SFD peakers (tonnes)	250,378	83,370	44,028	122,981
Generation from storable NI water (MWh)	894,845	330,957	230,062	333,826
Manapouri generation (MWh)	981,963	381,480	219,311	381,172
Clutha generation (MWh)	845,944	364,194	206,685	275,065
Waitaki generation excl. Tekapo (MWh)	1,522,873	410,732	447,228	664,913
Tekapo generation (MWh)	242,116	96,556	62,867	82,694

The EA's prelim. decision analysis omitted Clutha spill prior to Dec ~3rd and all Tekapo spill. The results presented here are from subsequent analyses where the EA corrected the former. The results are as output from vSPD and ignore hydrological constraints.