

Change in metrics: "MERI at \$5, CTCT at \$5 after Dec 2\*" less  
"large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	7.5	21.7	0.6	0.0
BEN price (\$/MWh)	4.4	12.4	0.7	0.0
HAY price (\$/MWh)	4.0	11.5	0.6	0.0
OTA price (\$/MWh)	4.6	13.2	0.7	0.0
Revenue collected by all generators (\$)	37,576,506	36,257,814	1,312,079	6,613
CO2 released (tonnes)	2,125	2,087	37.4	0.8
HVDC flow (MWh)	−9,268.5	−8,844.9	−421.8	−1.7
Generation from storable NI water (MWh)	3,746	3,559	187	−0.6
Manapouri generation (MWh)	22,994	21,672	511	812
Clutha generation (MWh)	−43,612.0	−46,374.0	40.9	2,721
Waitaki generation excl. Tekapo (MWh)	13,644	11,626	−63.2	2,082
Tekapo generation (MWh)	−6,434.4	8.3	−911.1	−5,531.6

\*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.