

Summary metrics: "MERI/CTCT spilling, GENE at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	53.6	73.3	68.2	29.8
BEN price (\$/MWh)	57.0	80.1	72.2	30.3
HAY price (\$/MWh)	63.9	88.6	78.4	36.2
OTA price (\$/MWh)	73.2	104	92.4	38.5
Revenue collected by all generators (\$)	477,455,344	222,655,135	148,178,874	106,621,335
CO2 released by HLY5/rankines/SFD peakers (tonnes)	262,413	86,377	49,774	126,262
HVDC flow (MWh)	823,436	343,431	226,458	253,546
Generation from storable NI water (MWh)	921,680	337,256	244,335	340,089
Manapouri generation (MWh)	1,122,746	379,882	264,310	478,554
Clutha generation (MWh)	816,468	336,340	204,766	275,362
Waitaki generation excl. Tekapo (MWh)	1,318,428	418,396	358,211	541,821
Tekapo generation (MWh)	252,830	96,671	64,110	92,048