

Change in metrics: "MERI spilling, GENE/CTCT at \$5" less "large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	10.7	10.1	21.8	5.2
BEN price (\$/MWh)	11.0	8.8	24.4	5.4
HAY price (\$/MWh)	9.0	6.7	20.3	4.5
OTA price (\$/MWh)	10.2	7.7	23.6	4.7
Revenue collected by all generators (\$)	80,680,152	22,915,090	43,386,091	14,378,971
CO2 released (tonnes)	7,052	1,539	4,001	1,511
HVDC flow (MWh)	−38,465.4	−6,901.3	−23,104.8	−8,459.3
Generation from storable NI water (MWh)	13,749	2,671	7,407	3,671
Manapouri generation (MWh)	128,689	4,405	34,276	90,009
Clutha generation (MWh)	6,939	−7,868.2	22,164	−7,357.0
Waitaki generation excl. Tekapo (MWh)	−185,588.8	−5,552.6	−84,640.2	−95,395.9
Tekapo generation (MWh)	6,238	53.0	871	5,315