

Summary metrics: "MERI at \$0.01, CTCT at \$0.01 after Dec 2"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	34.5	57.5	27.2	20.2
BEN price (\$/MWh)	38.2	66.9	29.2	20.4
HAY price (\$/MWh)	47.2	76.6	40.4	27.6
OTA price (\$/MWh)	54.5	90.0	49.2	29.2
Revenue collected by all generators (\$)	342,655,205	188,980,373	74,155,085	79,519,747
CO2 released by HLY5/rankines/SFD peakers (tonnes)	247,325	84,926	43,562	118,838
HVDC flow (MWh)	909,043	353,208	266,821	289,014
Generation from storable NI water (MWh)	884,193	332,309	228,317	323,568
Manapouri generation (MWh)	1,069,362	402,135	240,792	426,435
Clutha generation (MWh)	860,304	327,471	221,789	311,044
Waitaki generation excl. Tekapo (MWh)	1,460,838	419,294	421,840	619,704
Tekapo generation (MWh)	240,935	96,560	61,672	82,702

*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.