

Change in metrics: "MERI at \$0.01, CTCT at \$0.01 after Dec 2\*" less  
"large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	8.1	23.4	0.7	0.0
BEN price (\$/MWh)	4.6	13.1	0.7	0.0
HAY price (\$/MWh)	4.2	12.1	0.6	0.0
OTA price (\$/MWh)	4.9	13.9	0.7	0.0
Revenue collected by all generators (\$)	39,848,354	38,477,677	1,354,669	16,008
CO2 released (tonnes)	2,491	2,430	42.5	19.2
HVDC flow (MWh)	−11,151.5	−10,553.1	−449.9	−148.5
Generation from storable NI water (MWh)	4,638	4,381	194	63.1
Manapouri generation (MWh)	17,467	14,552	191	2,725
Clutha generation (MWh)	−52,026.7	−55,119.8	483	2,610
Waitaki generation excl. Tekapo (MWh)	27,499	24,709	1,133	1,657
Tekapo generation (MWh)	−9,267.9	18.2	−2,409.0	−6,877.0

\*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.