

Change in metrics: EA prelim. decision analysis at \$6.35 less  
EA analysis after Clutha fix\*

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	5.3	15.6	0	0
BEN price (\$/MWh)	3.1	9.0	0	0
HAY price (\$/MWh)	2.9	8.6	0	0
OTA price (\$/MWh)	3.3	9.9	0	0
Revenue collected by all generators (\$)	26,865,077	26,865,077	0	0
CO2 released (tonnes)	1,772	1,772	0	0
Generation from storable NI water (MWh)	1,730	1,730	0	0
Manapouri generation (MWh)	20,682	20,682	0	0
Clutha generation (MWh)	–37,246.9	–37,246.9	0	0
Waitaki generation excl. Tekapo (MWh)	7,572	7,572	0	0
Tekapo generation (MWh)	4.0	4.0	0	0

The EA's Prelim. Decision analysis omitted Clutha spill prior to Dec ~3rd and all Tekapo spill. They subsequently corrected the former and published results to github (<https://github.com/ElectricityAuthority/2019UTS>). The table shows the effect of the correction. The EA results are as output from vSPD and ignore hydrological constraints.