

Summary metrics: "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	29.9	37.2	30.4	23.8
BEN price (\$/MWh)	36.5	55.3	32.2	24.0
HAY price (\$/MWh)	45.5	65.9	42.6	30.9
OTA price (\$/MWh)	52.5	77.7	51.7	32.8
Revenue collected by all generators (\$)	322,708,372	155,007,294	78,340,566	89,360,513
CO2 released by HLY5/rankines/SFD peakers (tonnes)	251,943	83,051	44,381	124,510
HVDC flow (MWh)	884,708	359,971	261,106	263,631
Generation from storable NI water (MWh)	897,629	330,157	230,837	336,635
Manapouri generation (MWh)	989,157	374,724	228,082	386,351
Clutha generation (MWh)	871,306	373,770	211,785	285,751
Waitaki generation excl. Tekapo (MWh)	1,472,349	410,807	429,653	631,889
Tekapo generation (MWh)	248,610	96,556	63,731	88,324