

Change in metrics: "MERI spilling, GENE/CTCT at \$0.01" less "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	11.9	10.6	23.6	6.5
BEN price (\$/MWh)	12.0	9.0	26.0	6.7
HAY price (\$/MWh)	9.8	7.0	21.3	5.6
OTA price (\$/MWh)	11.0	8.0	24.8	5.9
Revenue collected by all generators (\$)	87,397,204	23,838,183	45,971,014	17,588,008
CO2 released (tonnes)	10,546	1,633	4,421	4,492
HVDC flow (MWh)	−54,587.1	−8,108.5	−25,975.1	−20,503.5
Generation from storable NI water (MWh)	23,613	3,470	8,507	11,636
Manapouri generation (MWh)	32,633	−20,109.6	13,583	39,160
Clutha generation (MWh)	85,930	6,685	30,032	49,213
Waitaki generation excl. Tekapo (MWh)	−198,518.9	2,083	−78,068.3	−122,533.2
Tekapo generation (MWh)	6,439	67.2	969	5,403