

Change in metrics: "MERI spilling, GENE/CTCT at \$6.35" less "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	10.4	9.9	21.3	4.8
BEN price (\$/MWh)	10.7	8.7	23.9	5.1
HAY price (\$/MWh)	8.7	6.7	20.1	4.1
OTA price (\$/MWh)	9.9	7.6	23.3	4.3
Revenue collected by all generators (\$)	78,680,710	22,657,793	42,689,133	13,333,783
CO2 released (tonnes)	6,787	1,473	3,896	1,418
HVDC flow (MWh)	−37,045.9	−6,783.4	−22,685.9	−7,576.7
Generation from storable NI water (MWh)	12,884	2,671	7,362	2,851
Manapouri generation (MWh)	133,026	4,653	36,008	92,365
Clutha generation (MWh)	2,576	−7,879.9	20,992	−10,535.8
Waitaki generation excl. Tekapo (MWh)	−179,623.6	−5,610.2	−83,485.0	−90,528.4
Tekapo generation (MWh)	5,674	53.0	920	4,700