

Change in metrics: "no override" less "large SI hydro at \$5"

| Description | Nov 10–Jan 16 | Nov 10–Dec 2 | Dec 3–18 | Dec 19–Jan 16 |
|--|---------------|--------------|------------|---------------|
| INV price (\$/MWh) | 25.0 | 37.6 | 39.6 | 6.9 |
| BEN price (\$/MWh) | 21.3 | 24.8 | 41.9 | 7.2 |
| HAY price (\$/MWh) | 19.1 | 22.8 | 37.1 | 6.2 |
| OTA price (\$/MWh) | 21.5 | 26.0 | 42.2 | 6.6 |
| Revenue collected by all generators (\$) | 161,458,524 | 68,802,610 | 72,838,977 | 19,816,937 |
| CO2 released (tonnes) | 10,827 | 3,336 | 5,561 | 1,930 |
| HVDC flow (MWh) | −64,641.8 | −16,408.6 | −35,887.4 | −12,345.7 |
| Generation from storable NI water (MWh) | 26,094 | 6,990 | 13,972 | 5,132 |
| Manapouri generation (MWh) | 129,523 | 4,923 | 35,183 | 89,417 |
| Clutha generation (MWh) | −55,967.3 | −37,131.8 | −7,483.7 | −11,351.8 |
| Waitaki generation excl. Tekapo (MWh) | −158,181.2 | 7,626 | −72,119.9 | −93,686.8 |
| Tekapo generation (MWh) | 3,222 | 115 | −821.3 | 3,928 |