

Summary metrics: "CTCT/GENE spilling, MERI at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	38.8	58.8	37.1	24.0
BEN price (\$/MWh)	42.4	67.9	39.0	24.1
HAY price (\$/MWh)	50.6	77.4	47.6	31.1
OTA price (\$/MWh)	58.4	90.9	57.5	33.0
Revenue collected by all generators (\$)	371,810,706	191,300,866	90,572,308	89,937,531
CO2 released by HLY5/rankines/SFD peakers (tonnes)	254,920	85,085	45,316	124,519
HVDC flow (MWh)	869,520	351,198	254,997	263,325
Generation from storable NI water (MWh)	903,535	333,708	233,016	336,811
Manapouri generation (MWh)	1,037,638	396,768	237,028	403,842
Clutha generation (MWh)	791,729	326,926	196,906	267,897
Waitaki generation excl. Tekapo (MWh)	1,488,021	422,501	428,366	637,153
Tekapo generation (MWh)	243,006	96,564	63,019	83,423