

Change in metrics: "no override" less "large SI hydro at \$6.35"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	24.2	36.9	38.8	6.1
BEN price (\$/MWh)	20.7	24.5	41.1	6.4
HAY price (\$/MWh)	18.5	22.5	36.5	5.4
OTA price (\$/MWh)	20.9	25.7	41.5	5.8
Revenue collected by all generators (\$)	156,958,895	67,818,157	71,609,498	17,531,240
CO2 released (tonnes)	10,375	3,253	5,431	1,692
HVDC flow (MWh)	−61,731.9	−16,257.6	−35,368.5	−10,105.9
Generation from storable NI water (MWh)	24,457	6,991	13,910	3,557
Manapouri generation (MWh)	132,955	5,172	36,010	91,774
Clutha generation (MWh)	−54,301.0	−37,104.5	−6,819.2	−10,377.3
Waitaki generation excl. Tekapo (MWh)	−153,543.8	7,566	−70,967.5	−90,142.7
Tekapo generation (MWh)	3,538	115	−760.4	4,183