

Summary metrics: "MERI at \$6.35, CTCT at \$6.35 after Dec 2"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	37.2	58.4	31.0	23.8
BEN price (\$/MWh)	40.8	67.6	32.9	24.0
HAY price (\$/MWh)	49.5	77.3	43.1	30.9
OTA price (\$/MWh)	57.0	90.7	52.4	32.8
Revenue collected by all generators (\$)	359,656,912	190,637,087	79,651,355	89,368,470
CO2 released by HLY5/rankines/SFD peakers (tonnes)	253,984	85,056	44,416	124,512
HVDC flow (MWh)	875,617	351,307	260,693	263,617
Generation from storable NI water (MWh)	901,361	333,695	231,023	336,643
Manapouri generation (MWh)	1,012,281	396,638	228,575	387,069
Clutha generation (MWh)	827,550	327,464	211,847	288,240
Waitaki generation excl. Tekapo (MWh)	1,485,942	422,366	429,531	634,044
Tekapo generation (MWh)	242,492	96,564	62,880	83,047

*This scenario reproduces the method of the Preliminary Decision, where Clutha spill was omitted prior to Dec ~3rd and Tekapo spill was ommitted completely.