

Change in metrics: "CTCT/GENE spilling, MERI at \$0.01" less "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	10.1	23.8	7.7	0.5
BEN price (\$/MWh)	6.6	13.4	7.8	0.5
HAY price (\$/MWh)	5.6	12.3	5.5	0.4
OTA price (\$/MWh)	6.5	14.1	6.3	0.5
Revenue collected by all generators (\$)	54,426,646	39,158,339	13,705,962	1,562,345
CO2 released (tonnes)	4,650	2,459	1,207	984
HVDC flow (MWh)	−22,568.5	−10,665.7	−7,365.2	−4,537.5
Generation from storable NI water (MWh)	7,906	4,394	2,423	1,090
Manapouri generation (MWh)	45,305	14,594	6,861	23,849
Clutha generation (MWh)	−125,829.0	−55,977.7	−27,950.5	−41,900.8
Waitaki generation excl. Tekapo (MWh)	56,307	25,232	11,984	19,090
Tekapo generation (MWh)	−8,603.3	18.2	−2,152.6	−6,468.8