

Change in metrics: "MERI/CTCT spilling, GENE at \$0.01" less "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	27.1	39.3	41.6	9.5
BEN price (\$/MWh)	23.3	26.3	43.6	9.7
HAY price (\$/MWh)	20.8	24.2	38.4	8.5
OTA price (\$/MWh)	23.5	27.6	43.7	9.2
Revenue collected by all generators (\$)	174,002,339	72,152,439	75,211,574	26,638,326
CO2 released (tonnes)	17,306	3,882	6,206	7,219
HVDC flow (MWh)	−95,819.9	−20,330.2	−40,585.3	−34,904.4
Generation from storable NI water (MWh)	42,024	9,328	16,152	16,545
Manapouri generation (MWh)	69,814	−7,702.1	23,186	54,330
Clutha generation (MWh)	−95,971.1	−46,250.8	−16,539.8	−33,180.5
Waitaki generation excl. Tekapo (MWh)	−116,635.5	23,811	−62,564.2	−77,882.5
Tekapo generation (MWh)	7,247	130	970	6,148