

Change in metrics: "MERI/CTCT spilling, GENE at \$5" less "large SI hydro at \$5"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	24.5	36.8	38.7	6.8
BEN price (\$/MWh)	21.1	25.1	40.9	7.1
HAY price (\$/MWh)	19.0	23.1	36.4	6.1
OTA price (\$/MWh)	21.4	26.3	41.3	6.5
Revenue collected by all generators (\$)	159,246,601	68,632,294	71,067,787	19,546,520
CO2 released (tonnes)	10,922	3,409	5,523	1,990
HVDC flow (MWh)	−64,182.1	−16,690.9	−35,166.9	−12,324.3
Generation from storable NI water (MWh)	25,688	7,098	13,561	5,029
Manapouri generation (MWh)	130,157	4,909	35,401	89,847
Clutha generation (MWh)	−56,504.6	−37,457.2	−7,683.5	−11,363.8
Waitaki generation excl. Tekapo (MWh)	−158,558.3	7,648	−72,594.0	−93,612.6
Tekapo generation (MWh)	3,903	115	319	3,469