

Change in metrics: "no override" less "large SI hydro at \$0.01"

Description	Nov 10–Jan 16	Nov 10–Dec 2	Dec 3–18	Dec 19–Jan 16
INV price (\$/MWh)	27.8	40.1	42.7	9.8
BEN price (\$/MWh)	23.5	26.0	44.8	9.9
HAY price (\$/MWh)	21.1	24.0	39.3	8.7
OTA price (\$/MWh)	23.8	27.3	44.7	9.4
Revenue collected by all generators (\$)	176,860,416	72,322,755	77,149,648	27,388,014
CO2 released (tonnes)	17,485	3,808	6,293	7,384
HVDC flow (MWh)	−97,218.8	−20,047.8	−41,533.8	−35,637.1
Generation from storable NI water (MWh)	42,530	9,220	16,624	16,687
Manapouri generation (MWh)	70,217	−7,688.1	23,491	54,415
Clutha generation (MWh)	−95,325.1	−45,925.3	−16,340.0	−33,059.8
Waitaki generation excl. Tekapo (MWh)	−114,533.4	23,788	−62,021.3	−76,300.4
Tekapo generation (MWh)	1,946	130	−1,111.2	2,928