

**Electricity Industry Participation (Metering Arrangements)  
Code Amendment 2013**

Pursuant to section 38 of the Electricity Industry Act 2010,  
I make the following amendments to the Electricity Industry  
Participation Code 2010.

At Wellington on the 22 day of July 2013



David Bull  
Member  
Electricity Authority

Certified in order for signature:



Andrew Springett  
Senior Legal Counsel  
Electricity Authority



Tony Dellow  
Partner  
Buddle Findlay

19 July 2013

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## Amendment

- 1 Title**  
This is the Electricity Industry Participation (Metering Arrangements) Code Amendment 2013.
- 2 Commencement**  
This amendment comes into force on 29 August 2013.
- 3 Code amended**  
This amendment amends the Electricity Industry Participation Code 2010.
- 4 Clause 1.1 amended (Interpretation)**
  - (1) In clause 1.1(1), in the definition of "**adjustment**", after "**adjustment** means", insert ", for the purposes of the definitions of **error compensation**, **loss compensation**, and Part 10,".
  - (2) In clause 1.1(1), in the definition of "**commissioning**", after "**commissioning** means", insert ", for the purposes of Part 10,".
  - (3) In clause 1.1(1), insert in its appropriate alphabetical order:  
"**de-energise** has the meaning given to it in the definition of **energisation**".
- 5 Clause 11.10 amended (Distributors' processes to be audited)**
  - (1) Replace clause 11.10(1)(c) with:  
"(c) at least 1 annual **audit** completed no later than each anniversary date of the initial **audit**."
  - (2) After clause 11.10(1), insert:  
"(1A) If a **distributor** appoints a contractor to perform the **distributor's registry** obligations under this Code—
    - "(a) the **distributor** must provide the contractor's **audit** report to the **Authority**; and
    - "(b) the contractor's **audit** report must be prepared in accordance with subclause (1), as if it were a **distributor's audit** report; and

"(c) the **distributor** must provide the contractor's **audit** report to the **Authority** with the **distributor's** final **audit** report."

**6 Schedule 11.1, clause 2 amended**

In Schedule 11.1, after clause 2, insert:

"(2) Despite subclause (1), the address of an **ICP identifier** for **distributed unmetered load** may be the location of the **distributed unmetered load** database."

**7 Schedule 11.1, clause 7 amended**

(1) In Schedule 11.1, replace clause 7(1)(h) with:

"(h) if the **price category** code assigned under paragraph (g) requires a value for the capacity of the **ICP**, the **chargeable capacity** of the **ICP**, as follows:

"(i) a placeholder **chargeable capacity** if the **chargeable capacity** cannot be determined before **electricity** is traded at the **ICP**:

"(ii) a blank **chargeable capacity** if the capacity value cannot be determined from the **metering information**:

"(iii) the actual **chargeable capacity** of the **ICP** in any other case:"

(2) In Schedule 11.1, after clause 7(1), insert:

"(1A) For the purposes of subclause (1)(h), if the **price category** assigned to the **ICP** requires information additional to **chargeable capacity** to unambiguously define the line charges, the additional information may be contained in the **distributor** installation details field of the **registry**."

**8 Schedule 11.1, clause 9 amended**

(1) In Schedule 11.1, clause 9(1), replace "at which the **trader** trades **electricity**" with "for which it is recorded in the **registry** as having responsibility".

(2) In Schedule 11.1, clause 9(1)(c), replace "primary contact for the metering equipment relevant to that" with "**metering equipment provider** for each **category 1 metering installation**, or higher category **metering installation**, for the".

(3) In Schedule 11.1, delete clause 9(1)(d).

(4) In Schedule 11.1, clause 9(1)(e).

(5) In Schedule 11.1, after clause 9(1)(e), insert:

- "(ea) the type of **submission information** that the **trader** will provide to the **reconciliation manager** for the **ICP**:".
- (6) In Schedule 11.1, clause 9(1)(f), replace "metering" with "settlement".
  - (7) In Schedule 11.1, delete clause 9(1)(h).
  - (8) In Schedule 11.1, delete clause 9(1)(i).
  - (9) In Schedule 11.1, after clause 9(1)(j), insert:
    - "(k) except as provided in subclause (1A), the relevant business classification code applicable to the **customer** at the **ICP**, in accordance with business classification codes **publicised** by the **Authority**."
  - "(1A) A **trader** must not provide the information specified in subclause (1)(k) if—
    - "(a) the **ICP** exists for the purpose of reconciling **embedded network** residual load; or
    - "(b) the **ICP** has "Distributor" status as specified in clause 16."
  - (10) In Schedule 11.1, clause 9(2), replace "subclause (1)" with "subclause (1)(a) to subclause (1)(j)".
  - (11) In Schedule 11.1, after clause 9(2), insert:
    - "(3) The **trader** must provide the information specified in subclause (1)(k) to the **registry** no later than 20 **business days** after the **trader** commences trading at the **ICP** to which the information relates."

#### 9 Schedule 11.1, clause 10 amended

In Schedule 11.1, after clause 10(2), insert:

- "(3) Despite subclause (2), if the **trader** is not able to give the notification within the timeframe specified in subclause (2) because of the implementation of the Electricity Industry Participation (Metering Arrangements) Code Amendment 2011, the **trader** may give the notification up to 20 **business days** after the change.
- "(4) Subclause (3) and this subclause expire 20 **business days** after the date on which the Electricity Industry Participation (Metering Arrangements) Code Amendment 2011 comes into force."

#### 10 Schedule 11.2, clause 7 amended

In Schedule 11.2, clause 7, replace "6" with "5".

#### 11 Schedule 11.3, clause 1 amended

- (1) In Schedule 11.3, in the heading to clause 1, delete "**with non half-hour metering and unmetered ICPs**".
- (2) In Schedule 11.3, replace clause 1(1)(a) with:

- "(a) commence trading **electricity** with the **customer** or **embedded generator** at an **ICP** at which another **trader** (the "losing trader") supplies **electricity**, and the **ICP** is recorded on the **registry** with—
  - "(i) a submission type of non **half hour**; or
  - "(ii) a submission type of **half hour** and an AMI flag of "Y"; or".

**12 Schedule 11.3, clause 8 amended**

- (1) In Schedule 11.3, in the heading to clause 8, delete "**with non half-hour metering and unmetered ICPs**".
- (2) In Schedule 11.3, replace clause 8(1)(a) with:
  - "(a) commence trading **electricity** with the **customer** or **embedded generator** at an **ICP** for which no **trader** has an agreement to trade **electricity** and the **ICP** is recorded on the **registry** with—
    - "(i) a submission type of non **half hour**; or
    - "(ii) a submission type of **half hour** and AMI flag of "Y"; or".

**13 Schedule 11.3, clause 13 amended**

In Schedule 11.3, replace clause 13(1)(a) with:

- "(a) trade **electricity** through—
  - "(i) a **half-hour metering installation** at an **ICP** with a submission type of **half hour** on the **registry** and an AMI flag of "N" at which another **trader** (the "losing trader") trades **electricity** through a **half-hour metering installation** with the **customer** or **embedded generator** with a submission type of **half hour** on the **registry** and an AMI flag of "N"; or
  - "(ii) a **half-hour metering installation** at an **ICP** with a submission type of **half hour** on the **registry** and an AMI flag of "N" at which another **trader** (the "losing trader") trades **electricity** through a non **half-hour metering installation** with the **customer** or **embedded generator** with a submission type of non **half hour** on the **registry** and an AMI flag of "N"; or
  - "(iii) a non **half-hour metering installation** at an **ICP** at which another **trader** (the "losing trader") trades **electricity** through a **half-hour metering installation** with an AMI flag of "N" with the **customer** or **embedded generator**; or".

**14 Schedule 11.3, clause 22 amended**

In Schedule 11.3, clause 22(d), replace "owner" with "provider".

**15 Schedule 15.2, clause 17 amended**

In Schedule 15.2, in the heading to clause 17, replace "Half hour" with "Electronic".

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**Explanatory Note**

*This note is not part of the amendment, but is intended to indicate its general effect.*

This amendment to the Electricity Industry Participation Code 2010 comes into force on 29 August 2013.

This amendment is one of a set of amendments in relation to new metering arrangements.

The amendment makes a number of changes to Part 1, Part 11, and Part 15 of the Code that are necessary to ensure that the Electricity Industry Participation (Metering Arrangements) Code Amendment 2011 operates as intended.

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Date of notification in the *Gazette*: 25 July 2013