

# Approved profiles

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**Version 2.31**

**28 June 2019**

## Version control

Version	Date amended	Comments
1.0	23 February 2005	Initial guide sheet.
1.1	8 February 2006	New profiles AGE (Todd), SM1 (Meridian) and MPT (TrustPower) added to list.
1.2	08 January 2007	Rebranding, content unchanged.
1.3	13 August 2007	New Profiles TM1, TM2, TM3, TM4, TM5, TM6 and TM7 (SmartPower) added to the list.
1.4	1 June 2008	New profile TFL added to the list.
2.0	11 December 2008	Updated to reflect the Rules as at 1 November 2008. New profiles added TW1, TW2, TW3, TW4, TW5, TW6, and TW7 (Smart Power Ltd) added to the list.
2.1	17 June 2009	New profiles added PON and POD (Powershop New Zealand Limited).
2.2	12 October 2009	Amendment to TM1: location change from Gore to Timaru.
2.3	20 January 2010	Removal of the following profiles: <ul style="list-style-type: none"> <li>• BCI and MXP (Meridian Energy);</li> <li>• ED1, ED2, ED3, EN1, EN2, EN3, ND1, ND2, ND3, NN1, NN2, NN3, NSV, SLT, WD1, WD2, WD3, WN1, WN2, WN3 (Mercury Energy).</li> </ul>
2.4	10 February 2010	Removal of 'GXP' profile from Contact and transfer to Commission. Removal of K08, K24, KXP, R40, R62 (Contact Energy).
2.5	1 November 2010	Updated for transition to Electricity Authority and amendments to part J of the rules.
2.6	11 March 2011	New profile added E13 for Contact Energy.
2.7	17 August 2012	New profile PTM added for Smart Power.
2.8	10 May 2013	New profiles WDP, WDO, WEN (Meridian) and SL1, SL2 (Smart Power) added to list.  Correction to MPT: metering installation characteristics changed from A & E to B & E.

2.9	1 May 2014	Removal of profile MPT (Stream Information)
2.10	9 June 2014	Updated Electricity Commission to Electricity Authority
2.11	30 September 2014	Addition of the following profile codes: <ul style="list-style-type: none"> <li>• HHZ (Electric Kiwi)</li> <li>• HHY (Flick Electric Co)</li> </ul> Removal of profile SM1 (Meridian Energy)
2.12	29 January 2015	Addition of profile HHE (emhTrade)
2.13	12 February 2015	Addition of HHA (Ecotricity Limited)
2.14	9 June 2015	Addition of HHB (Body Corporate Power)
2.15	14 September 2015	Addition of STL (Trustpower)
2.16	22 October 2015	Addition of NST, CST and SST profile codes (Genesis)
2.17	19 January 2016	Addition of N8N, N8D, N0N, and N0D (Nova Energy) Replaced Todd Energy as profile owner with Nova Energy
2.18	21 January 2016	Removal of the following profiles for Nova Energy: TD1, TD2, TD3, TD4, TD5, TD6, BOP, and AGE (effective 1 February 2016)
2.19	8 July 2016	Addition of HNL (Electrica), effective 1 August 2016
2.20	7 October 2016	Addition of SEA (Simply Energy Solutions), effective 1 November 2016
2.21	14 October 2016	Addition of UTL (Opunake Hydro Limited), effective 1 November 2016
2.22	31 October 2016	Replaced Trustpower as profile owner with Bay Energy
2.23	1 November 2016	Replaced Bay Energy as profile owner with Trustpower
2.24	28 November 2016	Addition of HGE (Giving Energy Limited), effective 1 December 2016
2.25	16 December 2016	Addition of KSL (King Country Energy Limited), effective 1 January 2017
2.26	31 January 2017	Addition of SBL (Simply Energy), effective 1 February 2017

2.27	27 February 2017	Addition of HHM (Mercury), effective 1 March 2017
2.28	1 October 2017	Addition of SFI (Simply Energy), effective 1 October 2017
2.29	30 May 2018	Addition of HEM (emhTrade), effective 1 June 2018
2.30	30 November 2018	Amendment to HHY (Flick Energy), effective 1 December 2018
2.31	28 June 2019	Addition of CMS (Trustpower), effective 1 July 2019

## Overview

This information paper provides information on the current list of approved profile codes, as detailed in the Electricity Industry Participation Code 2010 (Code).

Approved profile codes are used for classifying electricity consumers with similar consumption patterns.

The general approach set out in this information guide in no way reduces the requirement upon participants to know and comply with their obligations under the Code. Neither should it be interpreted as reflecting the Electricity Authority's (Authority) view on the Code.

## Glossary of abbreviations and terms

**Authority** Electricity Authority

**Code** Electricity Industry Participation Code 2010

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## Introduction

1. The Code provides that all profiles must be approved and published by the Authority.<sup>1</sup> Appendix A to this information guide details all profiles currently approved in accordance with the Code.
2. A profile is defined in the Code as a “fixed or variable electricity consumption pattern assigned to a particular group of meter registers or unmetered loads”. Consumption pattern means the way in which total electricity use for a certain period and group of users would be allocated across half hourly time periods.
3. Each approved profile must contain the following information:
  - (a) the profile owner
  - (b) the profile description
  - (c) metering installation characteristics
  - (d) the profile class
  - (e) the profile reference.
4. This document contains a number of terms found in the Code. These terms are defined in Part 1 of the Code.

## Explanation of terms

5. The “profile owner” is the legal entity that introduced the profile or is nominated to be the owner in accordance with the Code.
6. The “profile description” provides some brief details on the type of ICPs included in the profile.
7. The “metering installation characteristics” includes information on what type of meter configuration that the profile can be applied to. The reference codes are as follows:
  - (a) “A” means the load the profile may be applied to has no meter
  - (b) “B” means the load the profile may be applied to is measured by a single register type meter
  - (c) “C” means the load the profile may be applied to is measured by a multi-register type meter
  - (d) “D” means the load the profile may be applied to is controlled by a control device in the metering installation

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<sup>1</sup> Clauses 13(5), 24 and 36 of Schedule 15.5.



- (e) “E” means the load the profile may be applied to is not controlled by a control device.
- 8. For example, the code “B & D” would mean that the load that the profile is applied to has single register meter and the load is controlled by a control device in the metering installation.
- 9. The “profile classes” are explained in the information guide on profiling. See <http://www.ea.govt.nz/operations/retail/reconciliation/reconciliation-profiles/>.
- 10. The “profile reference” is a unique three character alpha-numeric code assigned to the profile methodology and is used to identify the profile methodology in the settlement process.

## Sources of information

- 11. The Code can be found on the Authority’s website at:  
<http://www.ea.govt.nz/code-and-compliance/the-code/>.
- 12. If you require further assistance, please contact the market operations team:

Electricity Authority  
PO Box 10041  
Wellington  
Attention: market operations team

Telephone: 04 460 8860  
Fax: 04 460 8879  
Email: [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz)

## Appendix A Table of approved profiles

Profile owner	Description	Metering installation characteristics	Profile class	Profile reference
<b>Contact Energy</b>	Ripple Switched 11pm to 7am plus Ripple controlled boost	B & D	1.2	E11
	Ripple Switched as variable times	B & D	1.2	E21
	Ripple Switched as variable times. Switched portion calculated	B & D/E	1.3	E24
	Ripple Switched 11pm to 7am	B & D	1.1	EO8
	Ripple Switched Night plus Ripple controlled boost 5 hours	B & D	1.2	E13
<b>Body Corporate Power</b>	Half hour advanced metering	B, C,D & E	2.4	HHB
<b>Ecotricity Limited</b>	Half hour advanced metering	B, C, D & E	2.4	HHA
<b>Electrica Limited</b>	Half hour advanced metering	B, C, D & E	2.4	HNL
<b>Electric Kiwi</b>	Pseudo Half Hour	B, C,D & E	2.4	HHZ

Profile owner	Description	Metering installation characteristics	Profile class	Profile reference
<b>Electricity Authority</b>	Profile code for SB records	A	1.7	DFP
	Non-photovoltaic embedded generation	C	2.5.2	EG1
	Default profile code for HHR submissions (refer to RM functional specification)	C	1.1	HHR
	Fully metered non controlled	B & E	1.4	GXP
	Default profile for missing NHH submissions (refer to RM functional specification)	A	1.7	NHP
	Photovoltaic embedded generation	C	2.5.1	PV1
	Residual profile shape	B & E	1.4	RPS
	Unmetered load	A & E	1.5	UML
<b>emhTrade</b>	Pseudo half hour	B, C,D & E	2.4	HHE
	Interim synthetic half hour profile	B, C,D & E	2.4	HEM
<b>Flick Energy Limited</b>	NHH Half hour profile	B, C,D & E	2.4	HHY
<b>Genesis</b>	Fully metered non controlled	B & E	1.1	EOL
	Street Lighting- upper NI to central NI zone NIWA sunset/sunrise times	A & E	2.1	NST
	Street Lighting- central NI to upper SI zone	A & E	2.1	CST

Profile owner	Description	Metering installation characteristics	Profile class	Profile reference
	NIWA sunset/sunrise times			
	Street Lighting- central SI to lower SI zone NIWA sunset/sunrise times	A & E	2.1	SST
<b>Giving Energy</b>	Half hour advanced metering	B, C,D & E	2.4	HGE
<b>King Country Energy Limited</b>	Unmetered streetlights that share a common control system in a distribution area	A & D	2.3	KSL
<b>Mercury</b>	Half hour Mercury	B, C,D & E	2.4	HHM
<b>Meridian Energy</b>	Controlled Street Lighting	A & D	2.3	DST
	Unmetered traffic control signals	A & E	2.1	TFL
	Internally switched weekday peak 7am - 11am and 5pm to 7:30pm	C & E	1.1.4	WDP
	Internally switched weekday off-peak 11am – 5pm and 7:30pm to 9pm	C & E	1.1.4	WDO
	Internally switched weekday nights 9pm – 7am and all weekend	C & E	1.1.4	WEN

Profile owner	Description	Metering installation characteristics	Profile class	Profile reference
<b>Opunake Hydro Limited</b>	Advanced meters certified to HHR	B, C, D, E	2.4	UTL
<b>Powershop New Zealand Limited</b>	Internally Switched Weekday Day 0700 to 2100	C & E	1.1.1	POD
	Internally Switched Weekday Night 2100 to 0700 and all Weekend	C & E	1.1.1	PON
<b>Simply Energy Solutions</b>	Advanced meters certified to HHR	B, C, D, E	2.4	SEA
	Simply Energy Residual Profile Shape	B, C, D, E	1.4	SBL
	Simply Energy Residual Profile Shape	B, C, D, E	1.4	SFI
<b>Smart Power Ltd</b>	Telecom Exchange - Timaru	B & E	2.4	TM1
	Telecom Exchange - Shirley (Christchurch)	B & E	2.4	TM2
	Telecom Exchange - Blenheim	B & E	2.4	TM3
	Telecom Exchange - Khandallah (Wellington)	B & E	2.4	TM4
	Telecom Exchange - Hastings	B & E	2.4	TM5
	Telecom Exchange - Ohaupo (Hamilton)	B & E	2.4	TM6
	Telecom Exchange - Otara (Auckland)	B & E	2.4	TM7
	Telecom Whisper Cabinets – Dunedin	B & E	2.4	TW1

<b>Profile owner</b>	<b>Description</b>	<b>Metering installation characteristics</b>	<b>Profile class</b>	<b>Profile reference</b>
	Telecom Whisper Cabinets – Christchurch	B & E	2.4	TW2
	Telecom Whisper Cabinets – Nelson	B & E	2.4	TW3
	Telecom Whisper Cabinets – Wellington	B & E	2.4	TW4
	Telecom Whisper Cabinets – Napier	B & E	2.4	TW5
	Telecom Whisper Cabinets – Hamilton	B & E	2.4	TW6
	Telecom Whisper Cabinets – Auckland	B & E	2.4	TW7
	Mobile phone transmitters/receivers metered	B & E	2.4	PTM
	Street Lighting with unmetered installations. Shape file based on data logger on ripple control system.	A & D	2.3	SL1
	Street Lighting with metered installations. Shape file based on data logger on ripple control system.	B & D	2.4	SL2
<b>Nova Energy</b>	Street Lighting	A & E	2.1	BSL
	Day 0700 to 2300	B, C, D & E	1.1	N8D
	Night 2300 to 0700	B, C, D & E	1.1	N8N
	Day 0700 to 2100	B, C, D & E	1.1	N0D
	Night 2100 to 0700	B, C, D & E	1.1	N0N
	Street Lighting	A & E	2.1	TSL

Profile owner	Description	Metering installation characteristics	Profile class	Profile reference
<b>Trustpower</b>	Ripple Switched 23:00 - 07:00	B/C & D	1.2	C23
	Ripple Switched 24:00 - 08:00	B/C & D	1.2	C24
	Ripple and Time clock Switched 9:00pm - 7:00am	C,D & C, E	1.1	TON
	Ripple and Time clock Switched 7:00am - 9:00pm	C,D & C, E	1.1	TOC
	Ripple Switched via Photocell	A & D	2.1	DCS
	Dairy Milking Sheds	C	2.2	DFM
	Street Lighting	A & E	2.1	HSL
	Telecom Payphones	A & E	2.1	PPD
	Ripple Switched 23:00 - 07:00	B/C & D	1.1	T07
	Ripple Switched 24:00 - 08:00	B/C & D	1.1	T08
	Ripple Switched 07:00 - 23:00	B/C & D	1.1	T23
	Ripple Switched 08:00 - 24:00	B/C & D	1.1	T24
	Street lighting (logger or SCADA on/off recording)	A	2.3	STL
	Centralised Monitoring System - Street Lighting	A	2.3	CMS