



By email

26th March 2025

Supa Energy welcomes the opportunity to provide a submission on the Energy Competition Taskforce initiatives 2A, 2B and 2C

We **support the “direction of travel”** of these initiatives but have some concerns that they do not go far enough and the reliance on principals based rebates presents execution risk. Principles-based rebates would likely provide too much flexibility, be difficult to monitor and enforce, and not achieve the desired result.

We agree with the objective of providing consumers with more options to participate in electricity markets and that incentivising flexible distributed generation and storage would help minimise grid and distribution costs levied upon all consumers in the long run.

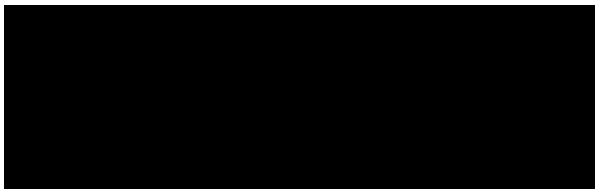
We support three key actions

- Requiring distributors to offer **cost reflective time based price signal for injection**
- Requiring all retailers to **offer time of use price plans for both import and export**
- Requiring distributors to publish and report on performance against **uniform service levels for approving distributed generation licensing** in order to accelerate the uptake of distributed energy resources

We do not agree that the Task Force’s proposed solutions for 2A and 2C will address the problems as they exist today let alone how these issues will exacerbate overtime. More robust and direct action is required.

We support the addition of a new rule to ensure people who sell power to the network are equitably rewarded ” (2C) but that to do this the rule needs to extend beyond just “peak times” and into:

- a. Dry years and other extended periods of extra constrained supply that ultimately drive up generation, transmission and distribution investment.
- b. Reward the contribution to general supply and the role the energy is playing to reduce need for new generation assets across all time periods rather than just on the market value at peak times.



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Chief Executive Officer

Supa Energy