

Energy margin information notice

This energy margin notice is published on 22 June 2026 under clause 2.16 of the Electricity Industry Participation Code 2010 (Code). This notice applies from 5 July 2026.

Overview

Clause 2.16(1) of the Code enables the Electricity Authority Te Mana Hiko (Authority) to publish a notice specifying information that a participant must, on a regular basis or as a result of an identified event, collect, collate and/or provide to the Authority.

The provision of the required information to the Authority as specified in this notice is for a purpose set out in section 45(a) of the Electricity Industry Act 2010 (Act), specifically to undertake market-facilitation measures under section 16(1)(f) and to undertake industry and market monitoring under section 16(1)(g) of the Act.

To whom the notice applies

This notice applies to traders who are generators and in any month of the previous financial year have sold over 100 GWh of electricity to the clearing manager.

When the information needs to be provided

Information on the four or five weeks of a month (which should be equal to the number of Saturdays in the month) should be provided by 5pm on the 15th business day of the following month.

The first submission due on 21 August 2026, should be a single file containing data for the weeks ending 11 July, 18 July and 25 July.

How the information needs to be provided

Applicable participants must supply the required information as a CSV file using the Authority's secure file transfer facility (SFTP). Contact data.products@ea.govt.nz to have an SFTP account with the Authority established or if you have any questions regarding the transfer of files to the Authority.

CSV files are to be created by utilising the UTF-8 character encoding standard.

File-naming convention

Files are to be named according to the following format:

EnergyMargin-yyyyymmdd-YYYYMMDD-HHMM.csv where:

- yyyyymmdd is the last day to which the data relates, eg, 20260725 if the data refers to the margin data for July 2026
- YYYYMMDD-HHMM is the date and time the file is submitted, eg, 20260821-1440 if the file is submitted at 2:40pm on 21 August 2026.

Please do not specify company name or participant code in the filename as the SFTP account where the file is uploaded indicates the name of the company supplying the data.

Information that must be provided

The information that must be provided is set out below.

All values provided under this notice should be exclusive of GST.

Energy Margin data

For all categories, revenue should be provided as a positive value, while costs should be provided as a negative value. For example, ancillary market revenue should be a positive number if the participant earned more from ancillary services than they paid, and a negative number if they paid more for ancillary services than they earned. Dollar values are to be rounded to integers and specified without comma separators or dollar symbols.

| Ref | Heading | Descriptor | Definition | Data type | Example |
|-----|-----------|--------------------------|---|------------|------------|
| EM1 | Date | Week ending | The last day of the week to which each row applies. This should be a Saturday, with data aligned to the Sunday to Saturday week. Include all weeks in which the last day falls into the reporting month. | YYYY-MM-DD | 2026-04-12 |
| EM2 | Gen_rev | Generation revenue | Total revenue from selling generation to the clearing manager on the wholesale spot market, to the closest dollar | Integer | 1234947 |
| EM3 | AM_rev | Ancillary market revenue | Net revenue from buying and selling ancillary services (eg, reserves, frequency keeping), to the closest dollar | Integer | -382182 |
| EM4 | Sales_rev | Net sales revenue | The sum of fixed price sales and purchases and premiums, both physical and financial, to the closest dollar. Include sale revenue of electricity from mass market, commercial and industrial retailing, net premiums and fixed price costs from ASX and OTC contracts. | Integer | 17891234 |
| EM5 | Gen_costs | Direct generation costs | Costs of generating, including actual cost of fuel, to the closest dollar. This excludes transmission costs, levies and opex costs, the opportunity cost of fuel, such as water values or 'mark to market' fuel prices. | Integer | -1789123 |
| EM6 | SE_costs | Spot electricity costs | Costs that arise as a result of physical and financial contract exposure to spot prices, to the closest dollar. This includes the cost of buying electricity from the clearing manager to cover for mass market, commercial and industrial retail contracts, net exposure to the spot price from ASX contracts and OTC contracts. | Integer | -1345678 |
| EM7 | MM_costs | Market making costs | Costs that arise as a result of market making requirements, to the closest dollar | Integer | -456234 |

Publication of information

The Authority will publish data each month aggregated across all generators who provided information under this notice, excluding market making costs which will not be published.

The Authority may, as part of undertaking its statutory functions, wish to publish further information derived from the information collected as part of this notice. In these situations, the Authority's information management policy and the Code will apply. Where necessary, the Authority will engage with participants before any additional information is published.

More information is available at [Information Management policy](#)