



ELECTRICITY
REGISTRY
NEW ZEALAND



SYSTEM SOFTWARE RELEASE

RELEASE SUMMARY

System	Electricity Registry
Client	Electricity Authority
Application version	22.12
Platform version(s)	Jade Version 20.0.02 (including patch 4, 11, 12, 20, 31, 32 + 33, 34, 36, 42, 43)
Release date	Sunday – 11 December 2022
Release time	03:00 NZT
Environment	MARUREG (UAT)
SDS Secondary	Yes
Issues addressed	0
Enhancements	3
Documentation	Functional Specification v22.37 Training Data Generator User Guide

RELEASE MANAGEMENT

Qualification status	Complete
Data preservation	The database will be refreshed
Data setup	No data setup
Data conversion	No data conversion
Release instructions	The release will be completed by JadeCare24 on a managed server
User instructions	None



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Issues Addressed

Ref.	Raised	Description	Status

Documentation Updates

Enhancements

Ref.	Raised	Description	Status
ER-1231	05/12/2022	CR-1271: A script to be run in UAT only to assist data quality investigations by the Reconciliation Manager	Complete
ER-1224	02/11/2022	Decommission HHR information sent to the Reconciliation Manager reporting in a single output file (multi-file output enabled in October2022)	Complete
ER-1226	01/09/2022	<p>CR-1266: 2 changes raised by participants Item 1 - Updating a profile code prior to initial assignment</p> <p>A Trader performed a backdated switch on an ICP supplying profile code HHR in the NT request. The ICP's initial MEP post-dated the switch event date; that is, the switch event date was prior to the assignment of the first MEP.</p> <p>When the CS arrived the Registry:</p> <ol style="list-style-type: none"> Created a trader event with an event date of the CS transfer date (and used the HHR profile code from the NT) Reversed all trader events created by the old retailer postdating the CS generated trader event Recreated the trader event that had the MN acceptance (to maintain MN nomination integrity). <p>The profile code on the CS generated trader event was incorrect and the Trader attempted to correct the profile code by replacing the switch generated trader event. The update was rejected by the Registry as a MEP was not supplied as part of the update.</p>	Complete



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		<p>In this instance an MEP code was not required as the update preceded the initial MEP assignment.</p> <p>Validation will be amended to only enforce supplying a MEP identifier if the ICP has either a MEP or nominated MEP as at the event date of the update</p> <p>Item 2 – reversal of a distributor event created by a distributor switch</p> <p>A Distributor Switch (DS-010) is controlled by the help desk and performed on request from the Authority.</p> <p>A Distributor accidentally reversed a DS-010 generated network event and reverted responsibility to the previous Distributor.</p> <p>This took 2 days to fix as it required several pricing events reversed, a Distributor switch to be input and pricing to be readded.</p> <p>Validation will be added to the distributor reversal validation stopping a reversal where the result will be a change of distributor responsibility.</p>	
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