# ELECTRICITY INDUSTRY PARTICIPATION CODE DISTRIBUTED UNMETERED LOAD AUDIT REPORT



For

# WESTERN BAY OF PLENTY DISTRICT COUNCIL AND GENESIS ENERGY LIMITED NZBN:9429037706609

Prepared by: Steve Woods

Date audit commenced: 8 December 2022

Date audit report completed: 15 March 2023

Audit report due date: 15-Mar-23

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#### **EXECUTIVE SUMMARY**

This audit of the **Western Bay of Plenty District Council (WBOPDC)** DUML database and processes was conducted at the request of **Genesis Energy Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. The asset data capture, and database population is also conducted by Westlink. The field work is carried out by Horizon.

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month and this information is used for submission.

I compared volumes submitted by Genesis to the expected volumes calculated from the database extract for November 2022 and found a variance, as shown in the table below.

ICP	Genesis submission November 2022	Expected submission from database November 2022	Over submission November 2022
0000557892UNB4E	8,698.8	6,046.961	2,648.84

Genesis intends to correct this during the revision process.

The field audit found that in absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.

The audit found three non-compliances. The future risk rating of six indicates that the next audit be completed in 18 months. I agree with this recommendation.

The matters raised are detailed below:

#### **AUDIT SUMMARY**

# NON-COMPLIANCES

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Deriving submission information	2.1	11(1) of Schedule 15.3	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.  Over submission of 2,648.84 occurred for November 2022.	Moderate	Low	2	Identified Cleared
Database accuracy	3.1	15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.	Moderate	Low	2	Identified
Volume information accuracy	3.2	15.2 and 15.37B(c)	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.  Over submission of 2,648.84 occurred for	Moderate	Low	2	Identified  Cleared
			November 2022.	Euturo P	isk Rating	6	

Future risk rating	0	1-4	5-8	9-15	16-18	19+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

# RECOMMENDATIONS

Subject	Section	Description	Recommendation

# ISSUES

Subject	Section	Description	Issue
		Nil	

#### 1. ADMINISTRATIVE

#### 1.1. Exemptions from Obligations to Comply with Code

#### **Code reference**

Section 11 of Electricity Industry Act 2010.

#### **Code related audit information**

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

#### **Audit observation**

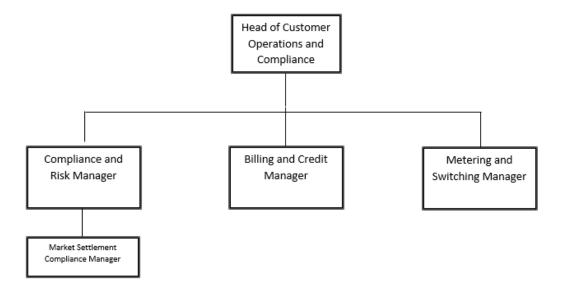
The Electricity Authority's website was reviewed to identify any exemptions relevant to the scope of this audit.

#### **Audit commentary**

There are no exemptions in place relevant to the scope of this audit.

#### 1.2. Structure of Organisation

Genesis provided a copy of their organisational structure.



#### 1.3. Persons involved in this audit

#### Auditor:

Name	Company	Role
Steve Woods	Veritek Limited	Auditor

Other personnel assisting in this audit were:

Name	ne Title	
Nirav Teli	DUML Data & Stakeholder Lead	Genesis Energy
Phillip Barnes	Maintenance Manager	Westlink BOP
Chris Cummings	Asset Information Manager	Westlink BOP

#### 1.4. Hardware and Software

The SQL database used for the management of DUML is remotely hosted by thinkproject Ltd. The database is commonly known as "RAMM" which stands for "Roading Asset and Maintenance Management".

Westlink confirmed that the database back-up is in accordance with standard industry procedures. Access to the database is secure by way of password protection.

Systems used by the trader to calculate submissions are assessed as part of their reconciliation participant audits.

#### 1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

#### 1.6. ICP Data

ICP Number	Description	Profile	Number of items of load	Database wattage (watts)
0000557892UNB4E	STREETLIGHTING, WAIHI BEACH, WESTERN BAY OF PLENTY	NST	547	21,248

#### 1.7. Authorisation Received

All information was provided directly by Genesis or Westlink.

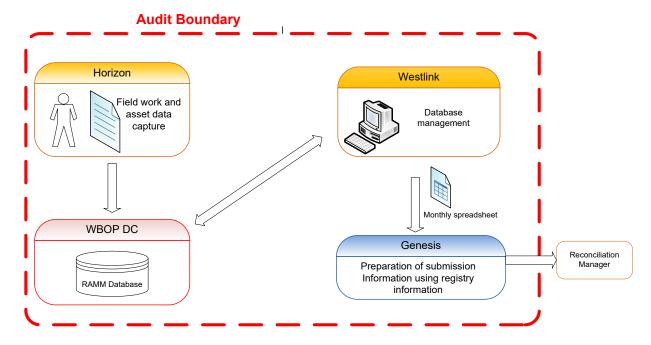
#### 1.8. Scope of Audit

This audit of the **Western Bay of Plenty District Council (WBOPDC)** DUML database and processes was conducted at the request of **Genesis Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

The database is remotely hosted by thinkproject Ltd. The field work is carried out by Horizon. The asset data capture and database population are conducted by Westlink. The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information. The diagram below shows the audit boundary for clarity.



The field audit was undertaken of a statistical sample of 179 items of load on 8<sup>th</sup> December 2022.

# 1.9. Summary of previous audit

The previous audit was completed in November 2021 by Rebecca Elliot of Veritek Limited. Four non-compliances were identified. The statuses of the non-compliances are described below.

# **Table of Non-Compliance**

Subject	Section	Clause	Non-Compliance	Status
Deriving submission information	2.1	11(1) of Schedule 15.3	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUML database indicates.  The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum.	Still existing
All load recorded in database	2.5	11(2A) of Schedule 15.3	One additional item of load located in the field.	Cleared
Database accuracy	3.1	15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.	Still existing
Volume information accuracy	3.2	15.2 and 15.37B(c)	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUML database indicates.  The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum.	Still existing

# Recommendations

Subject	Section	Description	Recommendation
		Nil	

## 1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

#### **Code reference**

Clause 16A.26 and 17.295F

#### **Code related audit information**

Retailers must ensure that DUML database audits are completed:

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)
- 2. within three months of submission to the reconciliation manager (for new DUML)
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.

#### **Audit observation**

Genesis have requested Veritek to undertake this streetlight audit.

#### **Audit commentary**

This audit report confirms that the requirement to conduct an audit has been met for this database within the required timeframe.

#### **Audit outcome**

Compliant

#### 2. **DUML DATABASE REQUIREMENTS**

#### 2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

#### **Code reference**

Clause 11(1) of Schedule 15.3

#### **Code related audit information**

The retailer must ensure the:

- DUML database is up to date
- methodology for deriving submission information complies with Schedule 15.5.

#### **Audit observation**

The process for calculation of consumption was examined and the application of profiles was checked. The database was checked for accuracy.

#### **Audit commentary**

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month and this information is used for submission.

I compared volumes submitted by Genesis to the expected volumes calculated from the database extract for November 2022 and found a variance, as shown in the table below.

ICP	Genesis submission November 2022	Expected submission from database November 2022	Over submission November 2022
0000557892UNB4E	8,698.8	6,046.961	2,648.84

Genesis intends to correct this during the revision process.

The field audit found that in absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.

## **Audit outcome**

Non-compliant

Non-compliance	Description				
Audit Ref: 2.1 Clause 11(1) of	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.				
Schedule 15.3	Over submission of 2,648.84 occurred for November 2022.				
	Potential impact: Medium				
	Actual impact: Low	Actual impact: Low			
	Audit history: Multiple times				
From: 01-Jan-22	Controls: Moderate				
To: 31-Dec-22	Breach risk rating: 2				
Audit risk rating	Rationale for audit risk rating				
Low	The controls are rated as moderate because a RAMM extract is now used with burn time determined by a logger.				
	The impact is assessed to be low, based on the kWh differences described above.				
Actions taken to resolve the issue		Completion date	Remedial action status		
WBOPDC has been notified of the asset discrepancies. Genesis relies on WBOPDC to accurately maintain its database. Please see February dataset attached which shows out of the 31 discrepancies 20 have been corrected.  Please see attached screenshot showing the revision has been		15/03/2023	Identified		
sent through and will be corrected when it reaches the revision period.					
Preventative actions taken to ensure no further issues will occur		Completion date			
Genesis continues to work with the council to increase accuracy levels in their database.		Continuous Improvement			

# 2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

## **Code reference**

Clause 11(2)(a) and (aa) of Schedule 15.3

#### **Code related audit information**

The DUML database must contain:

- each ICP identifier for which the retailer is responsible for the DUML
- the items of load associated with the ICP identifier.

# **Audit observation**

The database and festive lights spreadsheet were checked to confirm whether an ICP is recorded for each item of load.

#### **Audit commentary**

All items of load in RAMM have an ICP number recorded.

#### **Audit outcome**

Compliant

#### 2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

#### **Code reference**

Clause 11(2)(b) of Schedule 15.3

#### Code related audit information

The DUML database must contain the location of each DUML item.

#### **Audit observation**

The databases were checked to confirm the location is recorded for all items of load.

#### **Audit commentary**

The database contains fields for the street address and GPS coordinates, and all were populated.

#### **Audit outcome**

Compliant

#### 2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

#### **Code reference**

Clause 11(2)(c) and (d) of Schedule 15.3

#### Code related audit information

The DUML database must contain:

- a description of load type for each item of load and any assumptions regarding the capacity
- the capacity of each item in watts.

#### **Audit observation**

The database was checked to confirm it contained a field for lamp type and wattage capacity and included any ballast or gear wattage and that each item of load had a value recorded in these fields.

#### **Audit commentary**

All lamps in RAMM have a lamp model, lamp wattage and gear wattage recorded. No missing, or invalid zero lamp or gear wattages were identified.

#### **Audit outcome**

Compliant

#### 2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)

#### **Code reference**

Clause 11(2A) of Schedule 15.3

#### **Code related audit information**

The retailer must ensure that each item of DUML for which it is responsible is recorded in this database.

#### **Audit observation**

The field audit was undertaken of a statistical sample of 179 items of load on 8<sup>th</sup> December 2022.

#### **Audit commentary**

The field audit discrepancies are detailed in the table below.

Discrepancy	Quantity
Additional lights in the field	0
Lights in database not in field	0
Incorrect wattage	9

The discrepancies identified in the previous audit have been corrected.

No additional lights were found in the field. Database accuracy is discussed in Section 3.1.

#### **Audit outcome**

Compliant

# 2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

#### **Code reference**

Clause 11(3) of Schedule 15.3

#### Code related audit information

The DUML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.

#### **Audit observation**

The database was checked for audit trails.

#### **Audit commentary**

The RAMM database functionality achieves compliance with the code.

#### Audit outcome

Compliant

# 2.7. Audit trail (Clause 11(4) of Schedule 15.3)

#### **Code reference**

Clause 11(4) of Schedule 15.3

#### **Code related audit information**

The DUML database must incorporate an audit trail of all additions and changes that identify:

- the before and after values for changes
- the date and time of the change or addition
- the person who made the addition or change to the database.

#### **Audit observation**

The database was checked for audit trails.

# **Audit commentary**

The RAMM database has a complete audit trail of all additions and changes to the database information.

# **Audit outcome**

Compliant

#### 3. ACCURACY OF DUML DATABASE

#### 3.1. Database accuracy (Clause 15.2 and 15.37B(b))

#### **Code reference**

Clause 15.2 and 15.37B(b)

#### **Code related audit information**

Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.

#### **Audit observation**

The DUML Statistical Sampling Guideline was used to determine the database accuracy. The table below shows the survey plan.

Plan Item	Comments	
Area of interest	Western BOP DC Street Lights in the Waihi area	
Strata	The database contains 547 items of load in the Western BOP DC area.	
	The processes for the management of all WBOPDC items of load is the same	
	and therefore I split the data into three relatively even sized data sets using	
	street name to allocate lights between the strata:	
	Street name A-G	
	Street name H-R	
	Street name S-Z	
Area units	I created a pivot table of the roads in each database and used a random number generator in each spreadsheet to select a total of 34 sub-units.	
Total items of load	179 items of load were checked.	

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

#### **Audit commentary**

A field audit was conducted of a statistical sample of 179 items of load. The "database auditing tool" was used to analyse the results, which are shown in the table below.

Result	Percentage	Comments
The point estimate of R	94.8	Wattage from survey is lower than the database wattage by 5.2%
R <sub>L</sub>	83.2	With a 95% level of confidence, it can be concluded that the error could be between -16.8% and +14.5%
R <sub>H</sub>	114.5	error could be between -10.6% and +14.5%

These results were categorised in accordance with the "Distributed Unmetered Load Statistical Sampling Audit Guideline", effective from 1 February 2019 and the table below shows that Scenario B (detailed below) applies.

The conclusion from Scenario B is that the database has poor accuracy demonstrated with statistical significance. Non-compliance is recorded because the error is greater than 5.0%.

In absolute terms the installed capacity is estimated to be 1.0 kW lower than the database indicates.

There is a 95% level of confidence that the installed capacity is between 4 kW lower to 3 kW higher than the database.

In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.

There is a 95% level of confidence that the annual consumption is between 16,900 kWh p.a. lower. and 14,500kWh p.a. higher than the database indicates.

Scenario	Description	
A - Good accuracy, good precision	This scenario applies if:  (a) R <sub>H</sub> is less than 1.05; and  (b) R <sub>L</sub> is greater than 0.95  The conclusion from this scenario is that:  (a) the best available estimate indicates that the database is accurate within +/- 5 %; and  (b) this is the best outcome.	
B - Poor accuracy, demonstrated with statistical significance	This scenario applies if:  (a) the point estimate of R is less than 0.95 or greater than 1.05  (b) as a result, either R <sub>L</sub> is less than 0.95 or R <sub>H</sub> is greater than 1.05.  There is evidence to support this finding. In statistical terms, the inaccuracy is statistically significant at the 95% level	
C - Poor precision	This scenario applies if: (a) the point estimate of R is between 0.95 and 1.05 (b) $R_L$ is less than 0.95 and/or $R_H$ is greater than 1.05 The conclusion from this scenario is that the best available estimate is not precise enough to conclude that the database is accurate within +/- 5 %	

The database was checked against the published standardised wattage table and confirmed that ballasts applied, and lamp descriptions were correct.

#### **NZTA Lighting**

NZTA lighting is not included in this audit.

#### **ICP** accuracy

No ICP errors were identified.

#### **Location accuracy**

The database contains fields for the street address and GPS coordinates, and all were populated.

#### **Change management process findings**

The process to add new streetlights is that WBOPDC approves all new developments, and the consent is provided once they are satisfied that the development will meet the required standards. Detailed "asbuilts" are required to be provided by the developer and a walk over by council staff of the development is undertaken before the 224 certificate is issued. Once this is issued the "as-builts" should be sent to Westlink to upload to RAMM. This process is slow, and it can take some time before this information reaches Westlink.

Horizon carries out the field maintenance for Westlink on behalf of WBOPDC and they update RAMM directly. Westlink have robust controls in their contract with Horizon and this ensures that field maintenance is captured in a timely and accurate manner. Outage patrols are in place with the whole network being checked each month. Additional to this Westlink undertake a 20% validation of all assets they are responsible for on an annual basis.

WBOPDC has changed approx. 80% of the lights to LED.

There are no festive lights connected to the unmetered streetlight circuits and there are no private lights known of or identified as part of the field audit undertaken.

#### **Audit outcome**

#### Non-compliant

Non-compliance	Description			
Audit Ref: 3.1 With: Clause 15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.  Potential impact: Medium  Actual impact: Low			
From: 01-Jan-22	Audit history: Multiple times			
To: 31-Dec-22	Controls: Moderate	Controls: Moderate		
	Breach risk rating: 2			
Audit risk rating	Rationale for audit risk rating			
Low	The controls are recorded as moderate because they mitigate risk most of the time but there is room for improvement.  The impact on settlement and participants is minor; therefore, the audit risk rating is low.			
Actions to	aken to resolve the issue	Completion date	Remedial action status	
WBOPDC has been notified of the asset discrepancies. Genesis relies on WBOPDC to accurately maintain its database. Please see February dataset attached which shows out of the 31 discrepancies 20 have been corrected.		15/03/2023	Identified	

Preventative actions taken to ensure no further issues will occur	Completion date
Genesis continues to work with the council to increase accuracy levels in their database.	Continuous Improvement

# 3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

#### **Code reference**

Clause 15.2 and 15.37B(c)

#### **Code related audit information**

The audit must verify that:

- volume information for the DUML is being calculated accurately
- profiles for DUML have been correctly applied.

#### **Audit observation**

The submission was checked for accuracy for the month the database extract was supplied. This included:

- checking the registry to confirm that the ICP has the correct profile and submission flag, and
- checking the database extract combined with the burn hours against the submitted figure to confirm accuracy.

#### **Audit commentary**

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month and this information is used for submission.

I compared volumes submitted by Genesis to the expected volumes calculated from the database extract for November 2022 and found a variance, as shown in the table below.

ICP	Genesis submission November 2022	Expected submission from database November 2022	Over submission November 2022
0000557892UNB4E	8,698.8	6,046.961	2,648.84

Genesis intends to correct this during the revision process.

The field audit found that in absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.

#### **Audit outcome**

Non-compliant

Non-compliance	Description			
Audit Ref: 3.2 Clause 15.2 and	In absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.			
15.37B(c)	Over submission of 2,648.84 occurred fo	or November 2022		
	Potential impact: Medium			
From: 01-Jan-22	Actual impact: Low			
To: 31-Dec-22	Audit history: Multiple times			
	Controls: Moderate			
	Breach risk rating: 2	Breach risk rating: 2		
Audit risk rating	Rationale for	Rationale for audit risk rating		
Low	The controls are rated as moderate because a RAMM extract is now used with burn time determined by a logger.			
	The impact is assessed to be low, based on the kWh differences described above.			
Actions taken to resolve the issue		Completion date	Remedial action status	
WBOPDC has been notified of the asset discrepancies. Genesis relies on WBOPDC to accurately maintain its database. Please see February dataset attached which shows out of the 31 discrepancies 20 have been corrected.		15/03/2023	Identified	
Please see attached screenshot showing the revision has been sent through and will be corrected when it reaches the revision period.				
Preventative actions taken to ensure no further issues will occur		Completion date		
Genesis continues to work with the council to increase accuracy levels in their database.		Continuous Improvement		

# CONCLUSION

The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information. A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. The asset data capture, and database population is also conducted by Westlink. The field work is carried out by Horizon.

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month and this information is used for submission.

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The field audit found that in absolute terms, total annual consumption is estimated to be 5,200 kWh lower than the DUML database indicates.

The audit found three non-compliances. The future risk rating of six indicates that the next audit be completed in 18 months. I agree with this recommendation.

# PARTICIPANT RESPONSE

Genesis continues to build on their relationship with the council. Genesis has been continuously engaging with WSP to improve accuracy of submission. Revision has been sent for November 2022 submission volumes.