Compliance Plan Nelson Electricity Distributor 2023

Requirement to provide complete and accurate information			
Non-compliance	Description		
Audit Ref: 2.1	One electrically connected ICP with no initial electrical connection date recorded.		
With: Clause 11.2(1)	Potential impact: Low		
	Actual impact: Low		
	Audit history: Once		
From: 01-Jun-21	Controls: Strong		
To: 31-Dec-22	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	I have recorded the controls as strong in this area as NEL has checks in place to identify and resolve discrepancies.		
	The audit risk rating is low as the errors reconciliation. All issues are now resolv		or effect on
Actions taken to resolve the issue		Completion date	Remedial action status
This issue was picked up one day before NEL ran the monthly report.		16 March 2023	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
NEL already has a monthly report run to check for this sort of error.		16 March 2023	

Provision of ICP Information to the registry manager			
Non-compliance	Description		
Audit Ref: 3.3	One electrically connected ICP with no initial electrical connection date recorded.		
With: Clause 11.7	Potential impact: Low		
	Actual impact: None		
	Audit history: None		
From: 01-Jun-21	Controls: Strong		
To: 31-Dec-22	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are recorded as strong because they mitigate risk to an acceptable level.		
	The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
This issue was picked up one day before NEL ran the monthly report.		16 March 2023	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
NEL already has a monthly report run to check for this sort of error.		16 March 2023	

Changes to registry information			
Non-compliance	Description		
Audit Ref: 4.1	Three ICPs with late distributed generation changes.		
With: Clause 8 Schedule 11.1	Potential impact: Low		
11.1	Actual impact: Low		
From: 01-Jun-21	Audit history: Multiple times		
To: 31-Dec-22	Controls: Strong		
	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	Controls are rated as strong as NEL has robust controls in place to mitigate risk.		
	The risk rating is low as the volume of la are small.	te changes that di	rectly affect reconciliation
Actions taken to resolve the issue		Completion date	Remedial action status
This was due to a retailer metering service provider being taken over and staffing changes. NEL has reiterated and reinforced timeframes and procedures. The metering service provider's information flow has improved as a result.		Already completed	Identified
Preventative actions tak	en to ensure no further issue will occur	Completion date	
This was due to a retailer metering service provider being taken over and staffing changes. NEL has reiterated and reinforced timeframes and procedures. The metering service provider's information flow has improved as a result.		Already completed	

Distributors to Provide ICP Information to the Registry manager			
Non-compliance	Description		
Audit Ref: 4.6	Incorrect NSP dedicated/non-dedicated flag applied to two ICPs.		
With: Clause 7(1)(o) &	One electrically connected ICP with no initial electrical connection date recorded.		
(p) Schedule 11.1	Potential impact: Low		
	Actual impact: Low		
	Audit history: None		
From: 01-Jun-21	Controls: Strong		
To: 31-Dec-22	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	I have recorded the controls as strong in this area as NEL has checks in place to identify and resolve discrepancies.		
	The audit risk rating is low as the errors found have a minor effect on reconciliation. All issues are now resolved.		
Actions taken to resolve the issue		Completion date	Remedial action status
Error has been corrected		Already completed	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
General Manager to run monthly report to check for this type of error		Already completed	

Responsibility for metering information for NSP that is not a POC to the grid			
Non-compliance	Description		
Audit Ref: 6.8	Meter certification expired on HVN0331.		
With: Clause 10.25(1)	Potential impact: High		
and 10.25(3)	Actual impact: Low		
	Audit history: None		
From: 01-Jun-21	Controls: Moderate		
To: 31-Dec-22	Breach risk rating:2		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are moderate, because it was not known that the meter certification had expired.		
	The impact is low because there no known impact on reconciliation.		
Actions taken to resolve the issue		Completion date	Remedial action status
Investigated error through MEP service provider.		13 March 2023	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
MEP service provider and NEL to monitor and ensure compliance		28 March 2023	