

OUR CLEAN ENERGY FUTURE

ENGAGING WITH OUR KEY STAKEHOLDERS

DECEMBER 2021







INĀIA TONU NEI — THE TIME IS NOW."

CLIMATE CHANGE COMMISSION REPORT – A LOW EMISSIONS FUTURE FOR NZ JUNE 2021



WE ARE BEING CALLED TO ACTION. OUR CLIMATE IS DEMANDING A RESPONSE. WE NEED TO ENABLE OUR CUSTOMERS AND COMMUNITIES TO ADAPT.

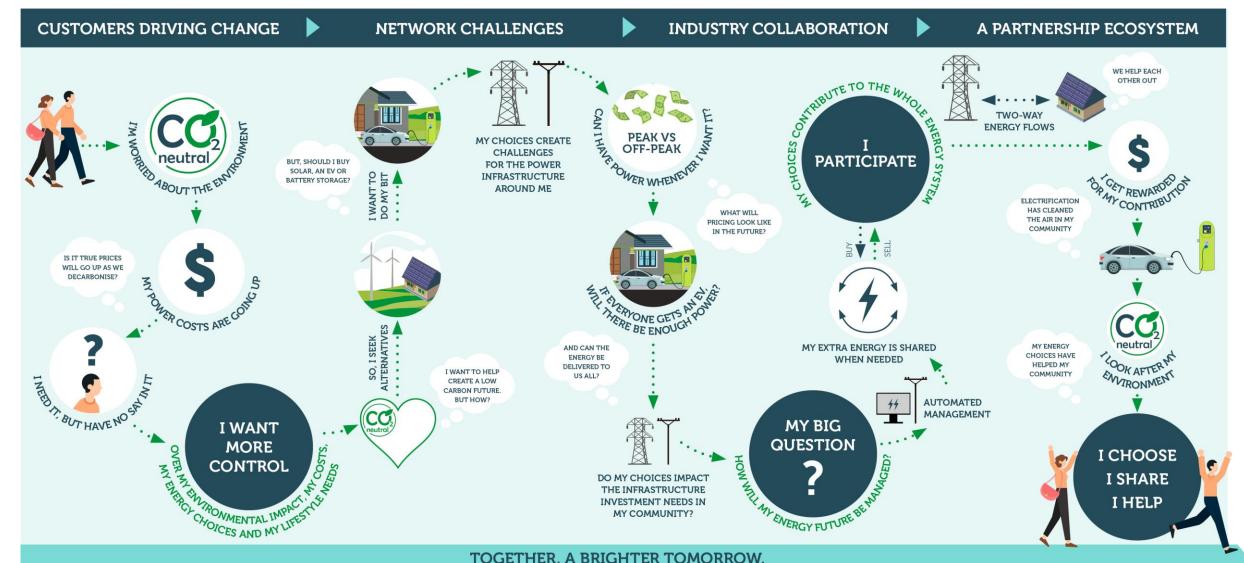
- > We have the opportunity to lead the step change that is needed for our sector, and on behalf of customers.
- > An increasing focus on decarbonisation and sustainability will require our sector to transition from a passive controller, to an active coordinator as new technologies will place increased demand on our power system and associated network constraints will emerge.
- > Customers are also starting to adapt as part of this future and are increasingly faced with the energy trilemma an expectation of a sustainable, yet secure and affordable energy supply.
- In June 2021 the South Island's electricity distribution businesses agreed to jointly fund and resource an investigation project into future Distribution System Operation models as a collaborative initiative that is in direct response to this changing landscape. Our investigation project best enables a collective view to be formed for the South Island, as the most efficient way of progressing plans around future models on behalf of the whole of New Zealand.
- > The SIDG's investigation responds to the Climate Change Commission's report, the Electricity Network Association's Network Transformation Roadmap, the Government's Renewable Energy Strategy, reviews underway by our industry regulators (the Commerce Commission and the Electricity Authority) and also seeks to address discussions amongst industry participants and stakeholders about how to best transform the operating system (or function) across the distribution sector.
- > Collaboration and engagement with market players, our peers, industry regulators, and Government agencies will therefore be critical to advancing the robustness of our investigation and to helping demonstrate innovation from the entire NZ distribution sector as a critical component of the future energy system.
- > It will also help to ensure there is alignment that is in the long-term interests of customers, and in a future that delivers a greener, cleaner Aotearoa.



GETTING READY FOR A CHANGING FUTURE

THROUGH A CUSTOMER'S EYES





TOGETHER, A BRIGHTER TOMORROW.
OUR CLEAN ENERGY FUTURE.

A VIEW TO TOMORROW AND THE DRIVERS FOR CHANGE



THESE FACTORS ARE PAINTING A PICTURE OF A NEW, EMERGING FUTURE FOR OUR INDUSTRY







New sources of renewable generation will include intermittent sources such as wind and solar, creating greater supply side variability.





Decarbonisation will be supported by electrification and an opportunity exists to utilise new technologies to meet strong electricity demand growth in an efficient way.





There will continue to be a wholesale market system operator function to schedule and dispatch large scale grid connected renewable generation to match demand.





New technologies such as electric vehicles and battery storage, smarter appliances and hot water management systems will create greater demand flexibility and increased customer service expectations.





An opportunity exists to provide customers and communities with well informed technology choices, and to reward them for their contribution to a brighter and cleaner energy future.





There is an emerging distribution system operations function on the distribution network to ensure that Distributed Energy Resources are value stacked on the power system to deliver maximum value to connected customers.

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OUR CLEAN ENERGY FUTURE.



IT IS OUR VIEW THAT A STEP CHANGE IN NETWORK OPERATIONS IS REQUIRED

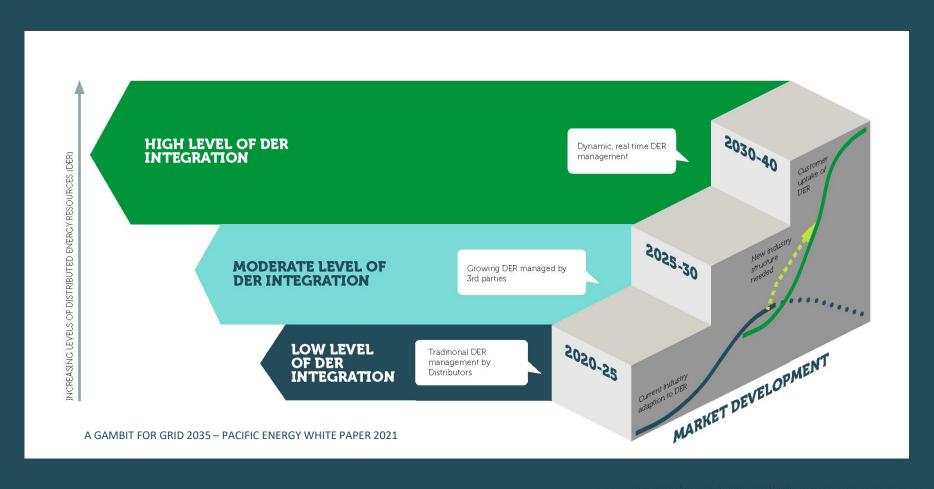


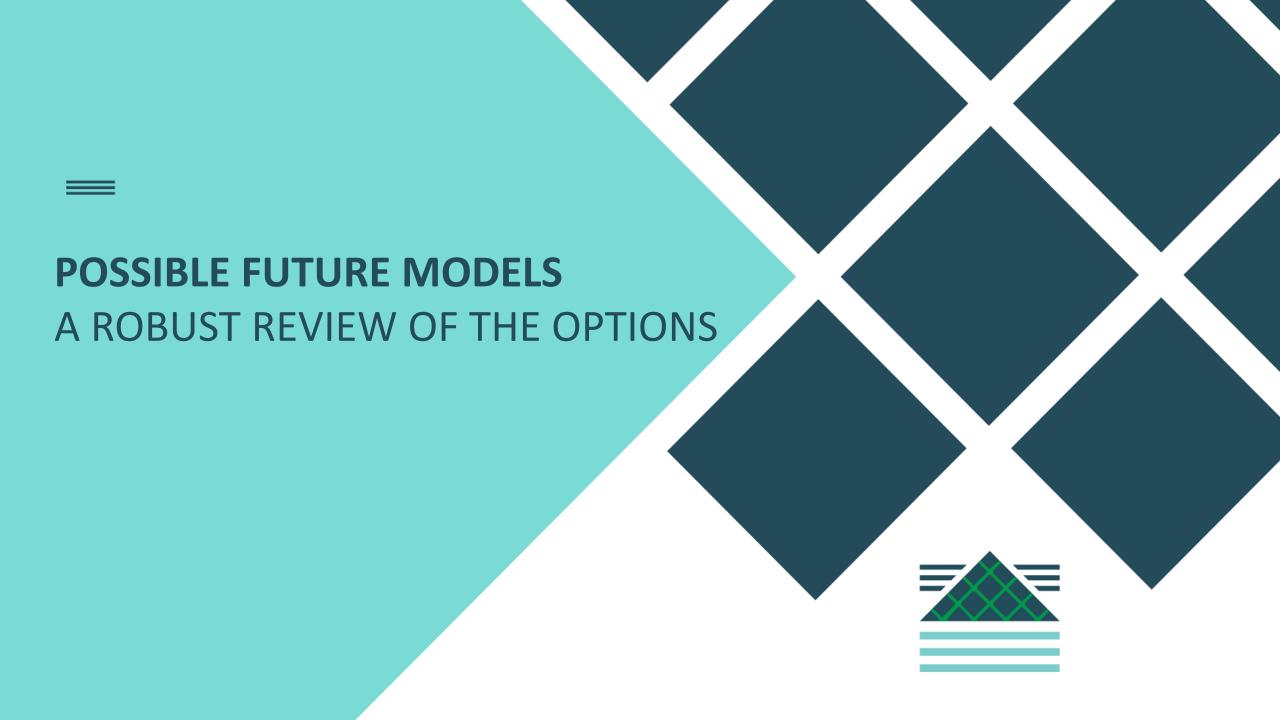
THE PROLIFERATION OF DER DRIVES THE NEED FOR A STEP CHANGE

By stepping to a new Operations structure/paradigm we significantly increase our capability to support DER uptake

New approaches to <u>Planning</u> and <u>Operations</u> will <u>enable</u> value stacking and increased customer participation in de-carbonisation and power system efficiency

Without a step change in our approach we may be unable to keep pace with customer expectations and over time we become less relevant (dark blue line)



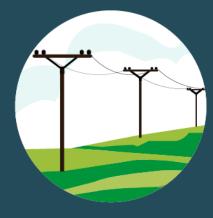


FUTURE DISTRIBUTION SYSTEM OPERATIONS

EMERGING MODELS



OUR INVESTIGATION PROJECT SO FAR HAS UNCOVERED AND EXPLORED THREE EMERGING MODELS FOR THE COORDINATION OF DISTRIBUTED ENERGY RESOURCES, AND THEIR RELATIVE MERITS.



Utility Led

Distribution Network Owner (DNO) directly controls DER (similar to hot water management)



Market Led

The Distribution System Operator (DSO) and Transmission System Operator (TSO) manage DER in real-time through procurement of flexibility services



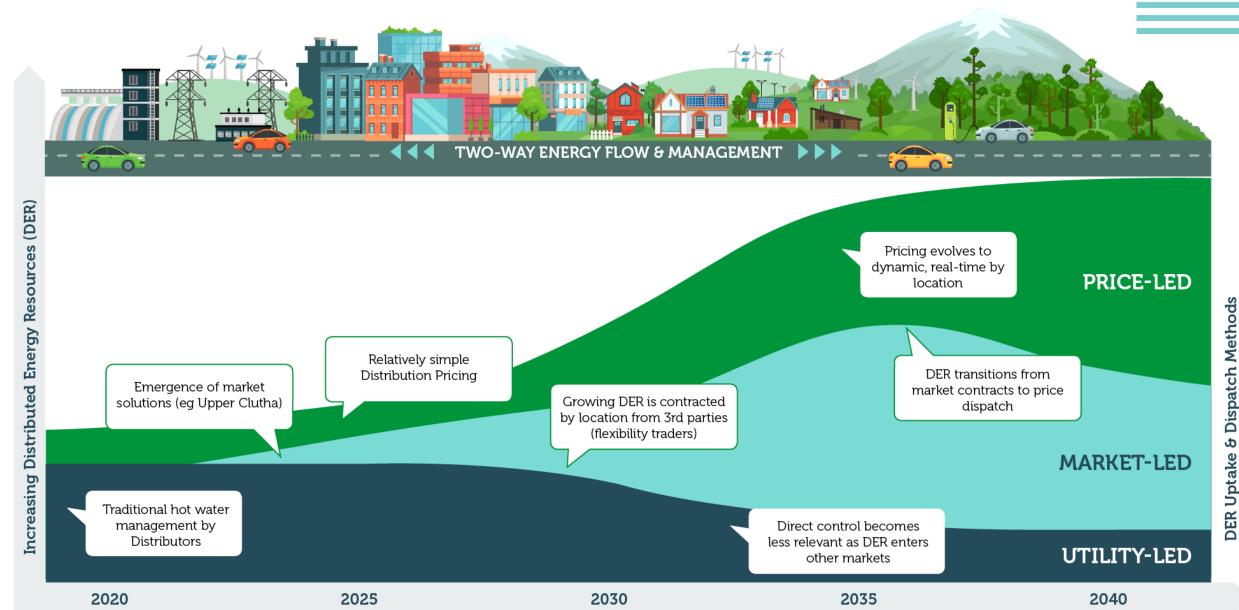
Price Led

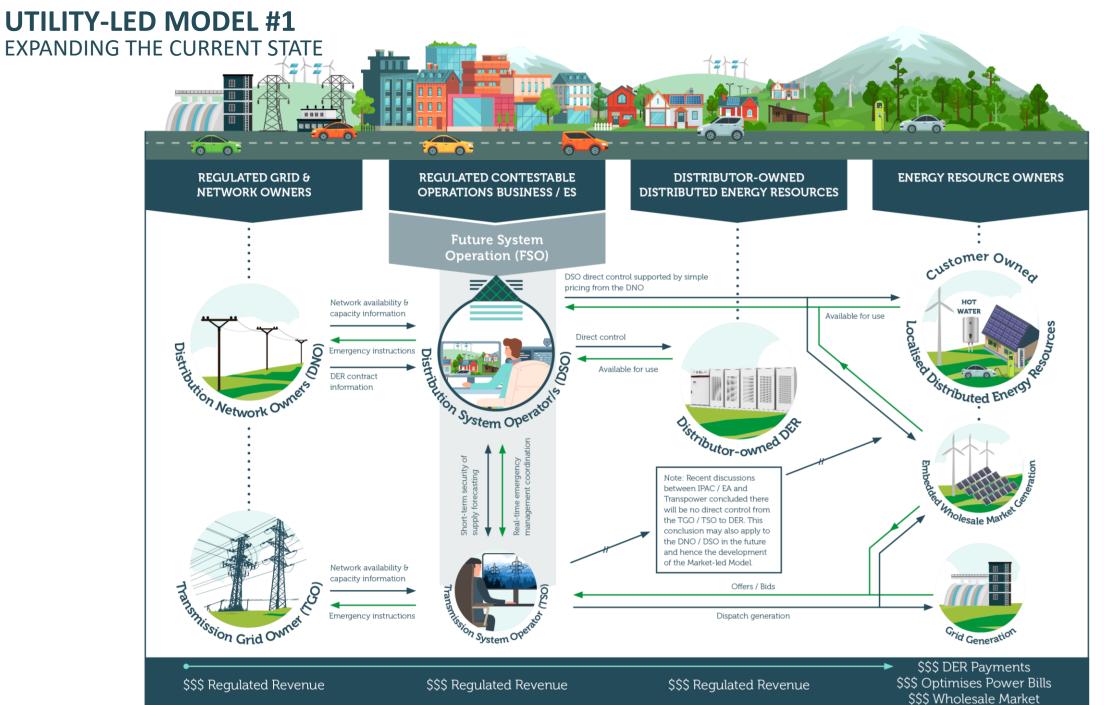
Location and infinitely variable real time distribution network nodal prices deliver DER response to help manage network constraints and deliver a secure and stable power system

THE EVOLUTION OF THESE POSSIBLE FUTURE MODELS

DIRECT CONTROL TO MARKET UPTAKE & REAL-TIME PRICING

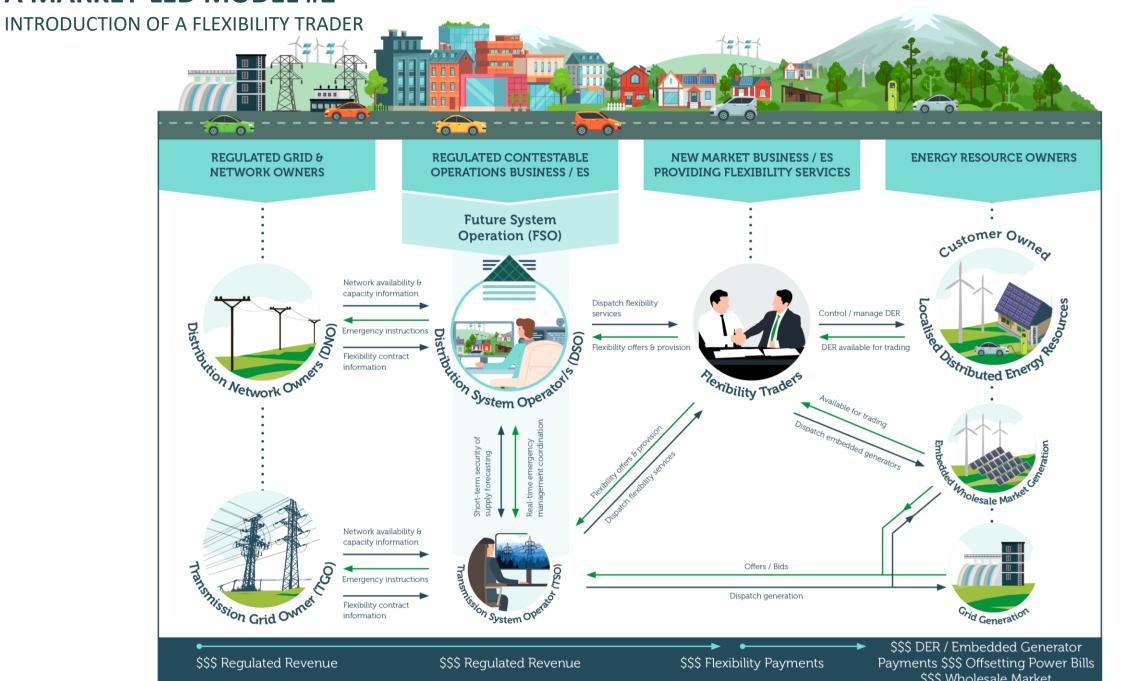






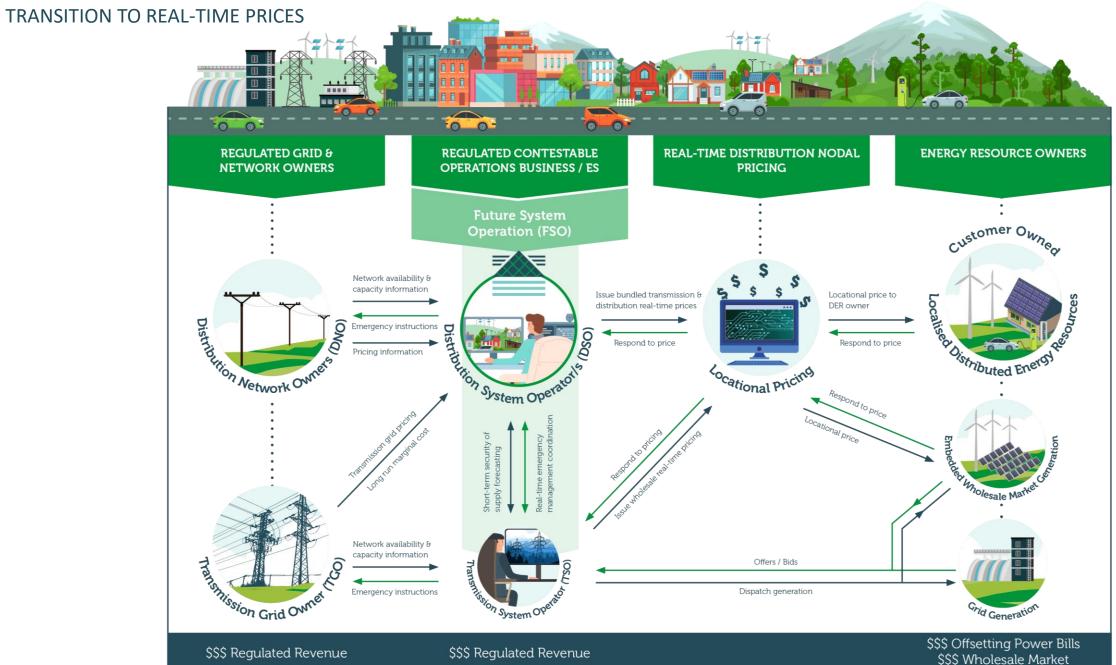


A MARKET-LED MODEL #2





A PRICE-LED MODEL #3







WE ARE KEEN TO UNDERSTAND YOUR VIEWS IT HELPS ENSURE OUR INVESTIGATION IS ROBUST



CENTRAL TO OUR INVESTIGATION PROJECT IS ENSURING YOUR VIEWS HELP INFORM OUR INVESTIGATION.

- > What do we need to understand from your organisation, your objectives and plans, that will be important for our project?
- What would you like to know more about from us?
- How do we best channel and engage with your organisation through who?
- At this stage of our investigation project we'll be talking to: Transpower, the Electricity Networks Association (ENA), the Commerce Commission, the Electricity Authority, Ministry of Business, Innovation and Employment (MBIE), the Electricity Engineers' Association (EEA), the Electricity Retailers Association of New Zealand (ERANZ) as well as keeping the Climate Change Commission, the Energy Efficiency & Conservation Authority (EECA), and New Zealand's Infrastructure Commission across what we are doing.
- > Are there others that you think we need to talk to?
- > Your feedback will help progress our investigation, so we welcome your ideas and input so please share with us as we go!

OUR PROJECT PLAN AT A GLANCE

HOW WE'RE GOING & WHERE WE'RE AT....



	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022
1 Define DSO and develop 3 poss	sible future options	•						
2 SIDG Workshop and stock-take	of existing DSO activities	s in the SI						
			We're her	e				
3 Stakeholder Engagement	Stakeholder Engagement					We will communicate any changes to our models		
4 Refine options to reflect engag	ement	_		_				
5 Establish preferred DSO model,	/s							
6 Consider whether there are an	y SIDG early trial options	s to help inform Roa	dmap					
7 Develop (Potential) Roadmap fo	or consideration							
8 Resource Plan (Dependent on F	Roadmap Buy-In)							

PROJECT INFORMATIONIF YOU WANT TO KNOW MORE



To help ensure we best coordinate our many stakeholders and their interests, if you would like more information, or to arrange meetings in future, please liaise in the first instance with our Project Manager, Ben Bulling.

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