# ELECTRICITY INDUSTRY PARTICIPATION CODE DISTRIBUTED UNMETERED LOAD AUDIT REPORT



For

# GORE DISTRICT COUNCIL AND MERIDIAN ENERGY NZBN: 9429037696863

Prepared by: Rebecca Elliot

Date audit commenced: 2 May 2023

Date audit report completed: 20 July 2023

Audit report due date: 08-Sep-23

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#### **EXECUTIVE SUMMARY**

This audit of the **Gore District Council (GDC)** DUML database and processes was conducted at the request of **Meridian Energy Limited (Meridian)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

The database is remotely hosted by thinkproject Ltd. WSP provide a monthly report to Meridian of this database. Meridian reconciles this DUML load using the DST profile.

The field audit was undertaken of a statistical sample of 300 items of load on 22<sup>nd</sup> June 2023.

The database accuracy was similar to that found in the last audit, and is not within the allowable +/-5% accuracy threshold and under submission is likely to be occurring as a result:

- in absolute terms the installed capacity is estimated to be 11 kW higher than the database indicates,
- there is a 95% level of confidence that the installed capacity is between 1 kW and 31 kW higher than the database.
- in absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates, and
- there is a 95% level of confidence that the annual consumption is between 3,200 kWh and 130,500 kWh p.a. higher than the database indicates.

Analysis of the database found:

- ballasts are missing from the 204 fluorescent lamps resulting in an estimated under submission
  of 35,730 kWh per annum; I note that the light description maybe incorrect and the wattage could
  be correct, but the fields used have not been maintained in all instances, so I am unable to confirm
  which is correct (these are all under verandah lights and I recommend in section 3.1, that a field
  audit of these is completed to confirm light make and model and therefore wattage),
- 90 items of load have a lamp type recorded but no wattage recorded, and
- 49 items of load with no lamp type or wattage recorded so I have calculated the missing load based on the most common for that light type.

The use of the lamp notes field to derive the kW value is causing the database inaccuracy. I recommend in **section 2.1**, that the lamp wattage and gear ballast fields are used to derive the kW value as these are largely populated correctly, and if used would greatly improve the database accuracy.

This audit found five non-compliances and makes five recommendations. The future risk rating of 38 indicates that the next audit be completed in three months. I have considered this in conjunction with Meridian's comments and recommend that the next audit be in six to nine months as this should allow sufficient time for Meridian to work with Gore DC to address the issues identified.

The matters raised are detailed below:

#### **AUDIT SUMMARY**

# NON-COMPLIANCES

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Deriving submission information	2.1	Clause 11(1) of Schedule 15.3	In absolute terms, the total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.  139 items of load with no lamp wattages and/or no lamp description resulting in an estimated under submission of 50,090 kWh per annum.  204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.  The monthly database extract provided does not track changes at a daily basis and is provided as a snapshot.	Weak	High	9	Identified
Description and capacity of load	2.4	Clause 11(2)(c) and (d) of Schedule 15.3	139 items of load with no lamp wattages and/or lamp description resulting in an estimated under submission of 50,090 kWh per annum.	Weak	High	9	Identified
All load recorded in database	2.5	11(2A) of Schedule 15.3	One additional item of load was found in the field of 300 items of load sampled.	Moderate	Low	2	Identified

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Database accuracy	3.1	Clause 15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.  204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.  139 items of load with lamp wattages and/or lamp description resulting in an estimated under submission of 50,091kWh per annum.  Changes made in the field not being updated in the RAMM database.	Weak	High	9	Identified

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Volume information accuracy	3.2	Clause 15.2 and 15.37B(c)	In absolute terms, the total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.  139 items of load with no lamp wattages and/or no lamp description resulting in an estimated under submission of 50,090 kWh per annum.  204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.  The monthly database extract provided does not track changes at a daily basis and is provided as a snapshot.	Weak	High	9	Identified
Future Risk Ra	ting					38	

Future risk rating	0	1-4	5-8	9-15	16-18	19+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

# RECOMMENDATIONS

Subject	Section	Recommendation
Deriving submission	2.1	Use the combined value of lamp and gear wattage to derive the total wattage.
		Complete a field audit of all the under-verandah lights to confirm light make and model and therefore wattage.
		Update RAMM with the make and model details for the Fairy lights so that the wattage can be confirmed as accurately recorded in RAMM.
Database accuracy	cy 3.1	Review the new streetlight connection process to ensure that lights are reconciled from the electrical connection date.
		Review change management process so that changes made in the field are updated in the RAMM database.

# ISSUES

Subject	Section	Description	Issue
		Nil	

# 1. ADMINISTRATIVE

# 1.1. Exemptions from Obligations to Comply with Code

#### **Code reference**

Section 11 of Electricity Industry Act 2010.

#### **Code related audit information**

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

#### **Audit observation**

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

# **Audit commentary**

There are no exemptions in place relevant to the scope of this audit.

# 1.2. Persons involved in this audit

#### Auditor:

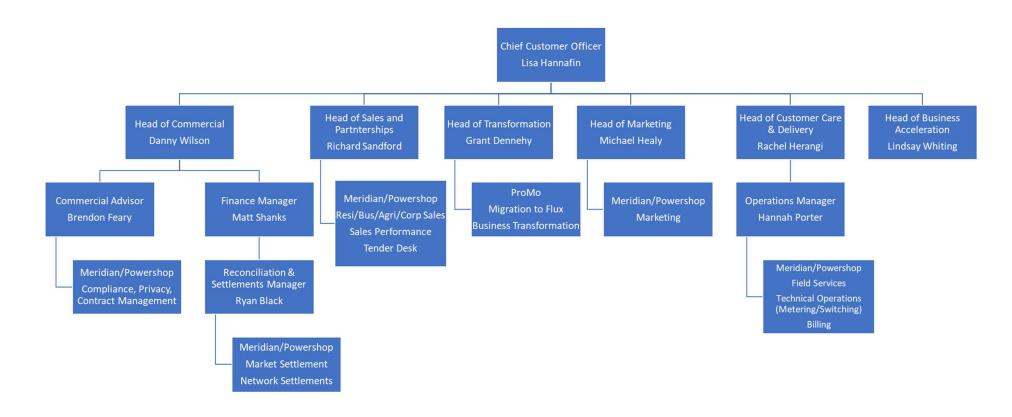
Name	Title	Company
Rebecca Elliot	Auditor	Veritek

# Other personnel assisting in this audit were:

Name	Title	Company
Daniel Lau	Energy Data Analyst	Meridian Energy
Melanie Mathews	Quality and Compliance Advisor	Meridian Energy
Murray Hasler	Roading Asset Manager	Gore District Council
Rehan Mehta	Graduate Engineer – Asset Management	WSP NZ
Scott Hewlett	GIS officer	Gore District Council

# 1.3. Structure of Organisation

Meridian provided a copy of their organisational structure:



#### 1.4. Hardware and Software

The SQL database used for the management of DUML is remotely hosted by thinkproject New Zealand Limited. The database is commonly known as "RAMM" which stands for "Road Assessment and Maintenance Management". The specific data used for DUML is held in the Streetlight tables. thinkproject New Zealand Limited backs up the database and assists with disaster recovery as part of their hosting service.

Access to the database is secure by way of password protection.

Systems used by the trader and their agent to calculate submissions are assessed as part of their reconciliation participant audits.

#### 1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

#### 1.6. ICP Data

ICP Number	Description	NSP	Number of items of load	Database wattage (watts)
0008801002TP3AD	GDC LIGHTS - URBAN	GOR0331	174	4,176
0008801019TP7D4	GDC LIGHTS - NZTA	GOR0331	336	65,855
0008801020TPE7D	GDC LIGHTS - URBAN	GOR0331	44	1,028
0008801007TPEE2	GDC LIGHTS - URBAN	GOR0331	1,135	29,996
Total			1,689	101,055

#### 1.7. Authorisation Received

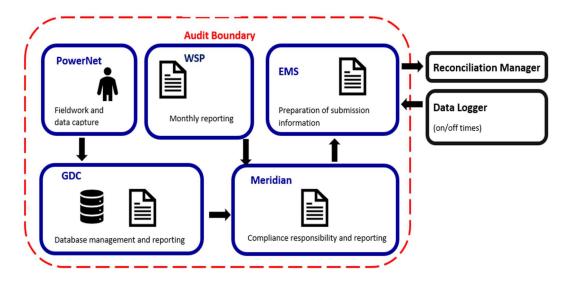
All information was provided directly by Meridian, WSP and GDC.

#### 1.8. Scope of Audit

The SQL database used for the management of DUML is remotely hosted by thinkproject New Zealand Limited. The database is commonly known as "RAMM" which stands for "Road Assessment and Maintenance Management". The specific data used for DUML is held in the Streetlight tables. thinkproject New Zealand Limited backs up the database and assists with disaster recovery as part of their hosting service.

Field work is conducted by PowerNet as a contractor.

The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information based on the database reporting. The diagram below shows the audit boundary for clarity.



The field audit was undertaken of a statistical sample of 300 items of load on 22<sup>nd</sup> June 2023.

# 1.9. Summary of previous audit

The previous audit was completed in February 2023 by Steve Woods of Veritek Limited. Five non-compliances were identified, and one recommendation was made. The current statuses of the non-compliance clauses recorded, and the recommendation are detailed below:

# **Table of Non-Compliance**

Subject	Section	Clause	Non-Compliance	Status
Deriving submission information	2.1	Clause 11(1) of Schedule 15.3	In absolute terms, total annual consumption is estimated to be 40,100 kWh higher than the DUML database indicates.  177 lamps not recorded correctly in the database, resulting in approximately 39,498 kWh of under submission.  The monthly database extract provided does not track changes at a daily basis and is provided as a snapshot.	Still existing
Description and capacity of load	2.4	Clause 11(2)(c) and (d) of Schedule 15.3	49 items of load with no lamp model description details populated.	Still existing
All load recorded in database	2.5	11(2A) of Schedule 15.3	One additional item of load found in the field of 213 items of load sampled.	Still existing
Database accuracy	3.1	Clause 15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 40,100 kWh higher than the DUML database indicates.  177 lamps not recorded correctly in the database, resulting in approximately 39,498 kWh of under submission.	Still existing

Subject	Section	Clause	Non-Compliance	Status
Volume information accuracy	3.2	Clause 15.2 and 15.37B(c)	In absolute terms, total annual consumption is estimated to be 40,100 kWh higher than the DUML database indicates.  177 lamps not recorded correctly in the database, resulting in approximately 39,498 kWh of under submission.  The monthly database extract provided does not track changes at a daily basis and is provided as a snapshot.	Still existing

# **Table of Recommendations**

Subject	Section	Recommendation	Status
Database accuracy	3.1	Update RAMM with the correct fluorescent lamp model and LED lamp values.	Partially adopted.
		Investigate and confirm the wattage for the Fairy lights is recorded accurately in RAMM.	

# 1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

#### **Code reference**

Clause 16A.26 and 17.295F

#### **Code related audit information**

Retailers must ensure that DUML database audits are completed:

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)
- 2. within three months of submission to the reconciliation manager (for new DUML)
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.

#### **Audit observation**

Meridian have requested Veritek to undertake this streetlight audit.

# **Audit commentary**

This audit report confirms that the requirement to conduct an audit has been met for this database.

#### **Audit outcome**

Compliant

#### 2. **DUML DATABASE REQUIREMENTS**

#### 2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

#### **Code reference**

Clause 11(1) of Schedule 15.3

#### **Code related audit information**

The retailer must ensure the:

- DUML database is up to date,
- methodology for deriving submission information complies with Schedule 15.5.

#### **Audit observation**

The process for calculation of consumption was examined and the application of profiles was checked. The database was checked for accuracy.

#### **Audit commentary**

Meridian reconciles this DUML load using the DST profile.

The on and off times are derived from a data logger read by EMS and are used to create a shape file. Meridian supplies EMS with the capacity information and EMS calculates the kWh figure for each ICP and includes this in the relevant AV080 file. This process was audited during Meridian's reconciliation participant audit and the EMS agent audit. Compliance was confirmed for both parties.

I compared the database provided to the capacity information Meridian supplied to EMS for the month of June 2023 and I confirm the submission is accurate.

The field audit found that the database was not within the allowable +/-5% accuracy threshold. In absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates. This is due to the use of the lamp note field to derive wattages rather than the combined value of lamp and gear wattages. I recommend that the process to derive the total lamp wattage is reviewed.

Description	Recommendation	Audited party comment	Remedial action
Deriving submission	Use the combined value of lamp and gear wattage to derive the total wattage.	Meridian has advised Gore District Council of the recommendation.	Investigating

Database analysis identified the following inaccuracies:

Discrepancy	Estimated annualised kWh impact
139 items of load with lamp wattages and/or lamp description.	-50,090
204 fluorescent items of load with no ballast applied.	-35,730
TOTAL estimated under submission	-85,820

These are also due to the use of the lamp notes for the kW value. This is recorded as non-compliance below.

On 18 June 2019, the Electricity Authority issued a memo confirming that the code requirement to calculate the correct monthly load must:

- take into account when each item of load was physically installed or removed, and
- wash up volumes must take into account where historical corrections have been made to the DUML load and volumes.

The current data used is a snapshot and this practice is non-compliant.

# **Audit outcome**

Non-compliance	Description				
Audit Ref: 2.1 With: Clause 11(1) of	In absolute terms, the total annual co higher than the DUML database indica		ed to be 45,200 kWh		
Schedule 15.3	139 items of load with no lamp wattages and/or no lamp description resulting in an estimated under submission of 50,090 kWh per annum.				
	204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.				
	The monthly database extract provided does not track changes at a daily basis and is provided as a snapshot.				
	Potential impact: High				
	Actual impact: High				
	Audit history: Multiple times				
From: 12-Jan-23	Controls: Weak				
To: 22-May-23	Breach risk rating: 9				
Audit risk rating	Rationale for audit risk rating				
High	The controls are rated as weak as the processes in place do not mitigate risk to an acceptable level.				
	The impact is assessed to be high base	ed on the kWh impact	on reconciliation.		
Actions ta	ken to resolve the issue	Completion date	Remedial action status		
	re District Council of the inaccuracies sted for corrections to be made.	25/7/2023	Identified		
Preventative actions ta	ken to ensure no further issues will occur	Completion date			
Meridian will continue to to have the inaccuracies	follow up with Gore District Council corrected.	8/12/2023			
historic lamp installation daily level. There are che month data to identify a	ocesses and tools to account for s and changes to the database at a cks in place comparing month to my material changes and confirm re accounted for in monthly	Ongoing			

# 2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

#### **Code reference**

Clause 11(2)(a) and (aa) of Schedule 15.3

#### **Code related audit information**

The DUML database must contain:

- each ICP identifier for which the retailer is responsible for the DUML,
- the items of load associated with the ICP identifier.

#### **Audit observation**

The database was checked to confirm an ICP was recorded against each item of load.

#### **Audit commentary**

An ICP is recorded for all items of load.

#### **Audit outcome**

Compliant

# 2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

#### **Code reference**

Clause 11(2)(b) of Schedule 15.3

#### **Code related audit information**

The DUML database must contain the location of each DUML item.

#### **Audit observation**

The database was checked to confirm the location is recorded for all items of load.

#### **Audit commentary**

The database contains fields for the street name, Pole number, and Global Positioning System (GPS) coordinates. GPS coordinates and street name are recorded for all items of load.

#### **Audit outcome**

Compliant

#### 2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

# **Code reference**

Clause 11(2)(c) and (d) of Schedule 15.3

#### **Code related audit information**

The DUML database must contain:

- a description of load type for each item of load and any assumptions regarding the capacity
- the capacity of each item in watts.

#### **Audit observation**

The database was checked to confirm that it contained a field for lamp type and wattage capacity and included any ballast or gear wattage and that each item of load had a value recorded in these fields.

# **Audit commentary**

The database contains the lamp model which records the lamp wattage. The lamp notes field is used to record the total wattage for the lamp including wattage and ballast and this is used to calculate the kW value for submission. As detailed in **section 2.1**, I recommend that this process is reviewed as the data held in the lamp notes field is not accurate. Analysis of the database found:

- 90 items of load lamp type recorded but no wattage recorded, and
- 49 items of load with no lamp type or wattage recorded. I have calculated the missing load based on the most common for that light type.

This is resulting in an estimated under submission of 50,090 kWh per annum. This is recorded as non-compliance below and in sections 2.1,3.1 and 3.2.

The accuracy of the recorded wattages and lamp descriptions is discussed in section 3.1.

#### **Audit outcome**

Non-compliance	Description			
Audit Ref: 2.4 With: Clause 11(2)(c) &(d) of Schedule 15.3	139 items of load with no lamp wattages and/or lamp description resulting in an estimated under submission of 50,090 kWh per annum.  Potential impact: High  Actual impact: High  Audit history: Once previously			
From: 11-Jan-23	Controls: Weak			
To: 22-May-23	Breach risk rating: 9			
Audit risk rating	Rationale for	audit risk rating		
High	The controls are rated as weak as the kW value process will not mitigate risk to an acceptable level.			
	The impact is assessed to be high based on the estimated under submission.			
Actions to	aken to resolve the issue	Completion date	Remedial action status	
	re District Council of the inaccuracies ted for corrections to be made	25/7/2023	Identified	
Preventative actions take	en to ensure no further issues will occur	Completion date		
Meridian will continue to follow up with Gore District Council to have the inaccuracies corrected.		8/12/2023		

# 2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)

# **Code reference**

Clause 11(2A) of Schedule 15.3

# **Code related audit information**

The retailer must ensure that each item of DUML for which it is responsible is recorded in this database.

# **Audit observation**

The field audit was undertaken of a statistical sample of 300 items of load on 22<sup>nd</sup> June 2023.

# **Audit commentary**

The field audit discrepancies are detailed in the table below:

Street/Area	Database Count	Field Count	Lamp no. difference	No of incorrect lamp wattage	Comments
FORTH ST	10	10		1	1 x 130W LED in the field recorded as 24W LED in the database.
MCCONNELL ST	3	3		1	1 x 130W LED in the field recorded as 24W LED in the database.
MERSEY ST - WEST	18	19	+1	15	1 x additional LED Belisha beacon found in the field.  15x with the incorrect wattage recorded in the lamp notes field but the correct wattage is recorded in the lamp wattage field.
OAKLAND ST	14	14	-	2	2 x 130W LEDs in the field recorded as 24W LEDs in the database.
TRAFORD ST - EAST	10	10		8	8x with the incorrect wattage recorded in the lamp notes field but the correct wattage is recorded in the lamp wattage field.
TOTALS	1689	1690	+1	27	

The field audit found one additional item of load found in the field of 300 items of load sampled.

The accuracy of the database is detailed in **section 3.1**.

# **Audit outcome**

Non-compliance	Description			
Audit Ref: 2.5	One additional item of load found in the field of 300 items of load sampled.			
With: Clause 11(2A) of Potential impact: Low				
Schedule 15.3	Actual impact: Low			
	Audit history: Twice previously			
From: 12-Jan-23	Controls: Moderate			
To: 22-May-23	Breach risk rating: 2			
Audit risk rating	Rationale	for audit risk rating		
Low	The controls are recorded as moderate as the process to update database are robust, but the lamp note field used to derive wattage has room for improvement.			
	The impact is assessed to be low due relation to the overall count of the ite	•	found in the field in	
Actions tal	ken to resolve the issue	Completion date	Remedial action status	
	re District Council of the inaccuracies sted for corrections to be made.	25/7/2023	Identified	
Preventative actions ta	ken to ensure no further issues will occur	Completion date		
Meridian will continue to follow up with Gore District Council to have the inaccuracies corrected.		8/12/2023		

# 2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

# **Code reference**

Clause 11(3) of Schedule 15.3

# **Code related audit information**

The DUML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.

#### **Audit observation**

The process for tracking of changes in the database was examined.

#### Audit commentary

The RAMM database functionality achieves compliance with the code.

# **Audit outcome**

Compliant

# 2.7. Audit trail (Clause 11(4) of Schedule 15.3)

# **Code reference**

Clause 11(4) of Schedule 15.3

# **Code related audit information**

The DUML database must incorporate an audit trail of all additions and changes that identify:

- the before and after values for changes
- the date and time of the change or addition
- the person who made the addition or change to the database.

# **Audit observation**

The RAMM database was checked for audit trails.

# **Audit commentary**

RAMM records audit trail information of changes made.

#### **Audit outcome**

Compliant

# 3. ACCURACY OF DUML DATABASE

#### 3.1. Database accuracy (Clause 15.2 and 15.37B(b))

#### **Code reference**

Clause 15.2 and 15.37B(b)

#### **Code related audit information**

Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.

#### **Audit observation**

The DUML Statistical Sampling Guideline was used to determine the database accuracy. The table below shows the survey plan.

Plan Item	Comments		
Area of interest	Gore District Council region		
Strata	The database contains items of load in Gore district area.		
	The processes for the management of GDC items of load are the sam but I decided to place the items of load into four strata of a similar siz as follows:		
	1. A -Hok,		
	2. Hop- Main St- DECR		
	3. Main St-INCR- O, and		
	4. P – W.		
Area units	I created a pivot table of the roads in each area, and I used a randon number generator in a spreadsheet to select a total of 65 sub-units.		
Total items of load	300 items of load were checked.		

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

# **Audit commentary**

# **Field Audit Findings**

A field audit was conducted of a statistical sample of 300 items of load. The "database auditing tool" was used to analyse the results, which are shown in the table below.

Result	Percentage	Comments
The point estimate of R	110.4	Wattage from survey is higher than the database wattage by 10.4%
RL	100.7	With a 95% level of confidence, it can be concluded that the error could be between 0.7% and 30%.
R <sub>H</sub>	130.0	could be between 0.7% and 30%.

These results were categorised in accordance with the "Distributed Unmetered Load Statistical Sampling Audit Guideline", effective from 1 February 2019 and the table below shows that Scenario B (detailed below) applies.

The conclusion from Scenario B is that the variability of the sample results across the strata means that the true wattage (installed in the field) could be between 0.7% and 30% higher than the wattage recorded in the DUML database. Non-compliance is recorded because the potential error is greater than 5.0%.

In absolute terms the installed capacity is estimated to be 11 kW higher than the database indicates.

There is a 95% level of confidence that the installed capacity is between 1 kW and 31 kW higher than the database.

In absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.

There is a 95% level of confidence that the annual consumption is between 3,200 kWh and 130,500 kWh p.a. higher than the database indicates.

Scenario	Description
A - Good accuracy, good	This scenario applies if:
precision	(a) RH is less than 1.05; and
	(b) $R_L$ is greater than 0.95
	The conclusion from this scenario is that:
	(a) the best available estimate indicates that the database is accurate within +/- 5 %; and
	(b) this is the best outcome.
B - Poor accuracy, demonstrated with statistical	This scenario applies if:
significance	(a) the point estimate of R is less than 0.95 or greater than 1.05
	(b) as a result, either $R_L$ is less than 0.95 or $R_H$ is greater than 1.05.
	There is evidence to support this finding. In statistical terms, the inaccuracy is statistically significant at the 95% level
C - Poor precision	This scenario applies if:
	(a) the point estimate of R is between 0.95 and 1.05
	(b) $R_{\textrm{\tiny L}}$ is less than 0.95 and/or $R_{\textrm{\tiny H}}$ is greater than 1.05
	The conclusion from this scenario is that the best available estimate is not precise enough to conclude that the database is accurate within +/- 5 %

#### Lamp description and capacity accuracy

Meridian is supplied the "lamp notes" field to calculate the total kW value. This was analysed and found that the ballasts are missing from 204 fluorescent lamps potentially resulting in an estimated under submission of 35,730 kWh per annum.

I note that the light description maybe incorrect and the wattage could be correct, but the fields used have not been maintained in all instances, so I am unable to confirm which is correct. These are all under verandah lights and I recommend that a field audit of these is completed to confirm light make and model and therefore wattage.

Recommendation	Description	Audited party comment	Remedial action
Database accuracy	Complete a field audit of all the under-verandah lights to confirm light make and model and therefore wattage.	Meridian has advised Gore District Council of the recommendation.	Investigating

I recommend in **section 2.1**, that the lamp wattage and ballast wattage are used to derive the total wattage. By addressing this the overall database accuracy is expected to greatly improve.

# And as noted in section 2.4:

- 90 items of load lamp type recorded but no wattage recorded, and
- 49 items of load with no lamp type or wattage recorded, so I have calculated the missing load based on the most common for that light type.

This is resulting in an estimated under submission of 50,090 kWh per annum.

This is recorded as non-compliance below and in sections 2.1 and 3.2.

The last audit noted that the LED decorative strings of lights that have been installed in the town have insufficient lamp details to determine if the applied wattage is correct.

Light Make	Lamp Model	Lamp Notes	Bracket Notes	Count
Unknown	Blank	148	Fairy Lights	1
Unknown	Blank	214	Fairy Lights	1
Unknown	Blank	608	Fairy Lights	1
Unknown	Blank	164	Fairy Lights	1
Unknown	Blank	324	Fairy Lights	1
Unknown	Blank	120	Fairy Lights	1
Unknown	Blank	180	Fairy Lights	1
Unknown	Blank	656	Fairy Lights	1
Unknown	Blank	328	Fairy Lights	1
Unknown	Blank	156	Fairy Lights	1
Blank	Blank	39	Blank	39

Recommendation	Description	Audited party comment	Remedial action
Database accuracy	Update RAMM with the make and model details for the Fairy lights so that the wattage can be confirmed as accurately recorded in RAMM.	Meridian has advised Gore District Council of the recommendation.	Investigating

#### Waka Kotahi lighting

Waka Kotahi lighting is included in the database. This is expected to be moved to a dedicated Waka Kotahi database within the next 12 months. This is included as part of this audit until this change is completed.

#### **Change management process findings**

The processes were reviewed for new lamp connections and the tracking of load changes due to faults and maintenance.

GDC does not have much new development but has had two new developments during the audit period. The electrical connection date has not been advised by Powernet, so the active date has been derived from the pole install date. I recommend that the new streetlight connection process is reviewed in conjunction with GDC and Powernet to ensure that the volumes are reconciled from the correct date for new streetlights.

Recommendation	Description	Audited party comment	Remedial action
Database accuracy	Review the new streetlight connection process to ensure that lights are reconciled from the electrical connection date.	Meridian has advised Gore District Council of the recommendation.	Investigating

Powernet carry out all maintenance work but there has been no formal contract in place for some time. GDC intend to address this. The notification process from Powernet to GDC is unclear and I recommend that this is reviewed to ensure changes made in the field are updated in the database.

Recommendation	Description	Audited party comment	Remedial action
Database accuracy	Review change management process so that changes made in the field are updated in the RAMM database.	Meridian has advised Gore District Council of the recommendation.	Investigating

No private lights have been identified in the GDC database.

#### Central Management System and/or dimming

The LED light rollout was completed some years ago. There is no CMS system in place and no dimming is planned at this stage.

#### **Audit outcome**

Non-compliance	Description		
Audit Ref: 3.1 With: Clause 15.2 and	In absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.		
15.37B(b)	204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.		
	139 items of load with lamp wattages and/or lamp description resulting in an estimated under submission of 50,091kWh per annum.		
Changes made in the field not being updated in the RAMM database.  Potential impact: High  Actual impact: High			database.
	Audit history: Multiple times previously		
From: 12-Jan-23	Controls: Weak		
To: 22-May-23	Breach risk rating: 9		
Audit risk rating	Rationale for audit risk rating		
High	The controls are rated as weak as the kW value process will not mitigate risk to an acceptable level.		
	The impact is assessed to be high based on the estimated under submission.		
Actions taken to resolve the issue		Completion date	Remedial action status
Meridian has advised Gore District Council of the inaccuracies identified and has requested for corrections to be made.		25/7/2023	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Meridian will continue to follow up with Gore District Council to have the inaccuracies corrected.		8/12/2023	

# 3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

# **Code reference**

Clause 15.2 and 15.37B(c)

# **Code related audit information**

The audit must verify that:

- volume information for the DUML is being calculated accurately,
- profiles for DUML have been correctly applied.

# **Audit observation**

The submission was checked for accuracy for the month the database extract was supplied. This included:

- · checking the registry to confirm that the ICP has the correct profile and submission flag, and
- checking the database extract, against the submitted figure to confirm accuracy.

#### **Audit commentary**

Meridian reconciles this DUML load using the DST profile.

The on and off times are derived from a data logger read by EMS and are used to create a shape file. Meridian supplies EMS with the capacity information and EMS calculates the kWh figure for each ICP and includes this in the relevant AV080 file. This process was audited during Meridian's reconciliation participant audit and the EMS agent audit. Compliance was confirmed for both parties.

I compared the database provided to the capacity information Meridian supplied to EMS for the month of June 2023 and I confirm the submission is accurate.

The field audit found that the database was not within the allowable +/-5% accuracy threshold. In absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates. This is due to the use of the lamp note field to derive wattages rather than the combined value of lamp and gear wattages. I recommend in **section 2.1**, that the process to derive the total lamp wattage is reviewed.

Database analysis identified the following inaccuracies:

Discrepancy	Estimated annualised kWh impact
139 items of load with lamp wattages and/or lamp description.	-50,090
204 fluorescent items of load with no ballast applied.	-35,730
TOTAL estimated under submission	-85,820

These are also due to the use of the lamp notes for the kW value. This is recorded as non-compliance below.

On 18 June 2019, the Electricity Authority issued a memo confirming that the code requirement to calculate the correct monthly load must:

- take into account when each item of load was physically installed or removed, and
- wash up volumes must take into account where historical corrections have been made to the DUML load and volumes.

The current data used is a snapshot and this practice is non-compliant.

#### **Audit outcome**

Non-compliance	Description		
Audit Ref: 3.2 With: Clause 15.2 and	In absolute terms, the total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates.		
15.37B(c)	139 items of load with no lamp wattages and/or no lamp description resulting in an estimated under submission of 50,090 kWh per annum.		
	204 fluorescent items of load with no ballast applied resulting in a potential estimated under submission of 35,730 kWh per annum.		
	The monthly database extract provided does not track changes at a daily basis and provided as a snapshot.		
	Potential impact: High		
	Actual impact: High		
	Audit history: Multiple times		
From: 12-Jan-23	Controls: Weak		
To: 22-May-23	Breach risk rating: 9		
Audit risk rating	Rationale for audit risk rating		
High	The controls are rated as weak as the processes in place do not mitigate risk to an acceptable level.		
	The impact is assessed to be high, bas	ed on the kWh differe	ences described above.
Actions taken to resolve the issue		Completion date	Remedial action status
Meridian has advised Gore District Council of the inaccuracies identified and has requested for corrections to be made.		25/7/2023	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Meridian will continue to follow up with Gore District Council to have the inaccuracies corrected.		12/8/2023	
We have assessed our processes and tools to account for historic lamp installations and changes to the database at a daily level. There are checks in place comparing month to month data to identify any material changes and confirm details for these. These are accounted for in monthly submission.		Ongoing	

# CONCLUSION

The database is remotely hosted by thinkproject Ltd. WSP provide a monthly report to Meridian of this database. Meridian reconciles this DUML load using the DST profile.

The field audit was undertaken of a statistical sample of 300 items of load on 22<sup>nd</sup> June 2023.

The database accuracy was similar to that found in the last audit, and is not within the allowable +/-5% accuracy threshold and under submission is likely to be occurring as a result:

- in absolute terms the installed capacity is estimated to be 11 kW higher than the database indicates.
- there is a 95% level of confidence that the installed capacity is between 1 kW and 31 kW higher than the database,
- in absolute terms, total annual consumption is estimated to be 45,200 kWh higher than the DUML database indicates, and
- there is a 95% level of confidence that the annual consumption is between 3,200 kWh and 130.50 kWh p.a. higher than the database indicates.

#### Analysis of the database found:

- ballasts are missing from the 204 fluorescent lamps resulting in an estimated under submission
  of 35,730 kWh per annum; I note that the light description maybe incorrect and the wattage could
  be correct, but the fields used have not been maintained in all instances, so I am unable to confirm
  which is correct (these are all under verandah lights and I recommend in section 3.1, that a field
  audit of these is completed to confirm light make and model and therefore wattage),
- 90 items of load have a lamp type recorded but no wattage recorded, and
- 49 items of load with no lamp type or wattage recorded so I have calculated the missing load based on the most common for that light type.

The use of the lamp notes field to derive the kW value is causing the database inaccuracy. I recommend in **section 2.1**, that the lamp wattage and gear ballast fields are used to derive the kW value as these are largely populated correctly, and if used would greatly improve the database accuracy.

This audit found five non-compliances and makes five recommendations. The future risk rating of 38 indicates that the next audit be completed in three months. I have considered this in conjunction with Meridian's comments and recommend that the next audit be in six to nine months as this should allow sufficient time for Meridian to work with Gore DC to address the issues identified.

# PARTICIPANT RESPONSE

Meridian have reviewed this audit and their comments are within the body of the report. No further comments were provided.