

Compliance Plan Grey District Council DUML 2023

Deriving submission information		
Non-compliance	Description	
Audit Ref: 2.1 With: Clause 11(1) of Schedule 15.3 From: 28-Aug-23 To: 02-Nov-23	The field audit found the database was not accurate within $\pm 5\%$ resulting in estimated under submission of 12,200 kWh p.a. Potential impact: Medium Actual impact: Medium Audit history: Multiple times Controls: Moderate Breach risk rating:4	
Audit risk rating	Rationale for audit risk rating	
Medium	Controls are rated as moderate. The field audit found that the lights installed had a wattage which was 105.9% of the database wattage, and was just outside the $\pm 5\%$ accuracy threshold. The impact on settlement is medium based on the kWh difference.	
Actions taken to resolve the issue	Completion date	Remedial action status
Grey DC have been advised of the discrepancies. Work has been scheduled to inspect all discrepancies and is expected to be completed by end of Jan 2024.	31/01/2024	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
Meridian Energy will continue to follow up with the council to ensure the database is corrected.	7/02/2024	

All load recorded in database	
Non-compliance	Description
Audit Ref: 2.5 With: Clause 11(2A) of Schedule 15.3 From: 01-Nov-23 To: 02-Nov-23	Eight additional lights found in the field from the 152 lights sampled. Potential impact: Low Actual impact: Low Audit history: Twice previously Controls: Moderate Breach risk rating: 2
Audit risk rating	Rationale for audit risk rating
Low	Controls are rated as moderate, as they are sufficient to mitigate the risk most of the time but there is room for improvement. The impact is assessed to be low based on the number and wattage of the additional lights found.

Actions taken to resolve the issue	Completion date	Remedial action status
Grey DC have been advised of the discrepancies. Work has been scheduled to inspect all discrepancies and is expected to be completed by end of Jan 2024.	31/01/2024	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
Meridian Energy will continue to follow up with the council to ensure the database is corrected.	7/02/2024	

Database accuracy		
Non-compliance	Description	
<p>Audit Ref: 3.1 With: Clause 15.2 and 15.37B(b) From: 28-Aug-23 To: 02-Nov-23</p>	<p>The field audit found the database was not accurate within $\pm 5\%$ resulting in estimated under submission of 12,200 kWh p.a. Six items of load have incorrect street names recorded. Potential impact: Medium Actual impact: Medium Audit history: Multiple times Controls: Moderate Breach risk rating:4</p>	
Audit risk rating	Rationale for audit risk rating	
Medium	<p>Controls are rated as moderate. The field audit found that the lights installed had a wattage which was 105.9% of the database wattage, and was just outside the $\pm 5\%$ accuracy threshold. The impact on settlement is medium based on the kWh difference. The incorrect street names have no impact on settlement, and the GPS coordinates are correct.</p>	
Actions taken to resolve the issue	Completion date	Remedial action status
Grey DC has advised that the street names have now been corrected in the database.	Completed	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	

Volume information accuracy		
Non-compliance	Description	
<p>Audit Ref: 3.2</p> <p>With: Clause 15.2 and 15.37B(c)</p> <p>From: 28-Aug-23</p> <p>To: 02-Nov-23</p>	<p>The field audit found the database was not accurate within $\pm 5\%$ resulting in estimated under submission of 12,200 kWh p.a.</p> <p>Potential impact: Medium</p> <p>Actual impact: Medium</p> <p>Audit history: Multiple times</p> <p>Controls: Moderate</p> <p>Breach risk rating:4</p>	
Audit risk rating	Rationale for audit risk rating	
Medium	<p>Controls are rated as moderate. The field audit found that the lights installed had a wattage which was 105.9% of the database wattage and was just outside the $\pm 5\%$ accuracy threshold.</p> <p>The impact on settlement is medium based on the kWh difference.</p>	
Actions taken to resolve the issue	Completion date	Remedial action status
Grey DC have been advised of the discrepancies. Work has been scheduled to inspect all discrepancies and is expected to be completed by end of Jan 2024.	31/01/2024	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
Meridian Energy will continue to follow up with the council to ensure the database is corrected.	7/02/2024	