Compliance plan for Centralines, Distributor 2024

Timeliness of initial electrical connection date				
Non-compliance	Description			
Audit Ref: 3.5	Ten initial electrical connection dates not updated within ten business days.			
With: Clause 7(2A) of	Potential impact: Low			
schedule 11.1	Actual impact: Low			
	Audit history: Once previously			
From: 01-Sep-22	Controls: Moderate			
To: 19-Dec-23	Breach risk rating: 2			
Audit risk rating	Rationale for audit risk rating			
Low	The controls are recorded as moderate because they mitigate risk most of the time but there is room for improvement. An additional control could be implemented, which is to monitor the audit compliance report on a fortnightly or monthly basis to identify missing initial electrical connection dates. The risk rating is low because this has no direct impact on reconciliation.			
Actions taken to resolve the issue		Completion date	Remedial action status	
The RSPAlert file is now monitored on a daily basis.		Already being done.	Identified	
Preventative actions taken to ensure no further issues will occur		Completion date		
We also have another report that we run that will identify anything that is connected that does not have an IED. We will ensure this is also run on a regular basis.		Already being done.		

Timeliness of registry updates				
Non-compliance	Description			
Audit Ref: 4.1	26 late decommission status updates.			
With: Clause 8	One late network update.			
Schedule 11.1	Three late distributed generation upd	ates.		
	Potential impact: Low			
	Actual impact: Low			
	Audit history: Multiple times			
From: 01-Sep-22	Controls: Strong			
To: 19-Dec-23	Breach risk rating: 1			
Audit risk rating	Rationale for audit risk rating			
Low	Controls are rated as strong as there are robust checks in place to ensure that the registry is updated as soon as possible where possible.			
	The risk rating is low, because most of the delayed updates were processed within 30 days. Based on the sample checked, the later updates appear to be mostly data corrections.			
Actions taken to resolve the issue		Completion date	Remedial action status	
In almost every case, we receive the paperwork from Centralines for decommissions before the status has been changed so running the report is our way of monitoring these. There will always be changes to distributed generation and in some cases the generation data is populated but then the job doesn't go ahead. Monitoring of queue items on a more regular basis as per comments above.		Already being done.	Identified	
Preventative actions taken to ensure no further issues will occur		Completion date		
We are already running a report on a regular basis to pick up on any ICP's that have been set to the "DX" status.		Already being done.		