

**ELECTRICITY INDUSTRY PARTICIPATION CODE  
DISTRIBUTED UNMETERED LOAD AUDIT REPORT**

**VERITEK**

For

**HAMILTON CITY COUNCIL AND  
GENESIS ENERGY  
NZBN:9429037706609**

Prepared by: Steve Woods

Date audit commenced: 30 June 2022

Date audit report completed: 31 July 2022

Audit report due date: 01-Aug-22

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## EXECUTIVE SUMMARY

This audit of the **Hamilton City Council Unmetered Streetlights (HCC)** DUML database and processes was conducted at the request of **Genesis Energy Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

The database is remotely hosted by thinkproject Ltd and is managed by Infrastructure Alliance, on behalf of HCC, HCC being Genesis's customer. Infrastructure Alliance is a joint venture between HCC and Downer which provides infrastructure management across all of HCC assets. They provide reporting to Genesis on a monthly basis.

The database has a high level of accuracy. The field audit conducted of 480 items of load confirmed that the database fell within the accuracy threshold of +/-5%.

The audit identified some further opportunities to further improve the accuracy.

- The 99 Christmas lights that were added to the database continue to be recorded with an average wattage over the whole year rather than the actual light values for the period they are burning. This is because there is no reliable mechanism to ensure that they are added and removed each year, so HCC have opted to include them all year rather than not at all.
- The analysis of ballasts found 154 items of load with the incorrect ballast applied resulting in an estimated minor under submission of 3,846 kWh per annum. These have been passed to HCC to correct.
- The analysis of the light descriptions identified 72 items of load with either a light description that could not be verified, or the incorrect wattage applied. HCC are investigating those that cannot be confirmed and correcting those with the incorrect wattage applied. This will be resulting in an estimated over submission of 700 kWh per annum.
- Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments, or the fact that lights can be livened before they are entered into the database.

The audit found four non-compliance issues and makes one recommendation. The future risk rating of seven indicates that the next audit be completed in 18 months. I have considered this in conjunction with Genesis's responses and agree with this recommendation.

The matters raised are detailed below:

## AUDIT SUMMARY

### NON-COMPLIANCES

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Deriving submission information	2.1	11(1) of Schedule 15.3	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,846 kWh per annum.</p> <p>Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated over submission of an estimated 700 kWh per annum.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments or the fact that lights can be lived before they are entered into the database.</p>	Moderate	Low	2	Identified
All load recorded in the database	2.5	11(2A) of Schedule 15.3	One item of load missing from the database.	Strong	Low	1	Identified

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Database accuracy	3.1	15.2 and 15.37B(b)	<p>Analysis of the ballasts applied indicate an estimated under submission of 3,846 kWh per annum.</p> <p>Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated under submission of an estimated 700 kWh per annum.</p> <p>Christmas light volumes included for the whole year and not the electrically connected period.</p>	Moderate	Low	2	Identified

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Volume information accuracy	3.2	15.2 and 15.37B(c)	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,846 kWh per annum.</p> <p>Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated over submission of an estimated 700 kWh per annum.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments or the fact that lights can be livened before they are entered into the database.</p>	Moderate	Low	2	Identified
Future Risk Rating						7	

<b>Future risk rating</b>	0	1-4	5-8	9-15	16-18	19+
<b>Indicative audit frequency</b>	36 months	24 months	18 months	12 months	6 months	3 months

## RECOMMENDATIONS

Subject	Section	Description
Tracking of load change	2.6	Review electrical connection process with WEL Network end to end to ensure that new streetlights are being reconciled from the time of electrical connection if they have already been vested to HCC at this point.

## ISSUES

Subject	Section	Description	Issue
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		Nil	
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## 1. ADMINISTRATIVE

### 1.1. Exemptions from Obligations to Comply with Code

#### Code reference

*Section 11 of Electricity Industry Act 2010.*

#### Code related audit information

*Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.*

#### Audit observation

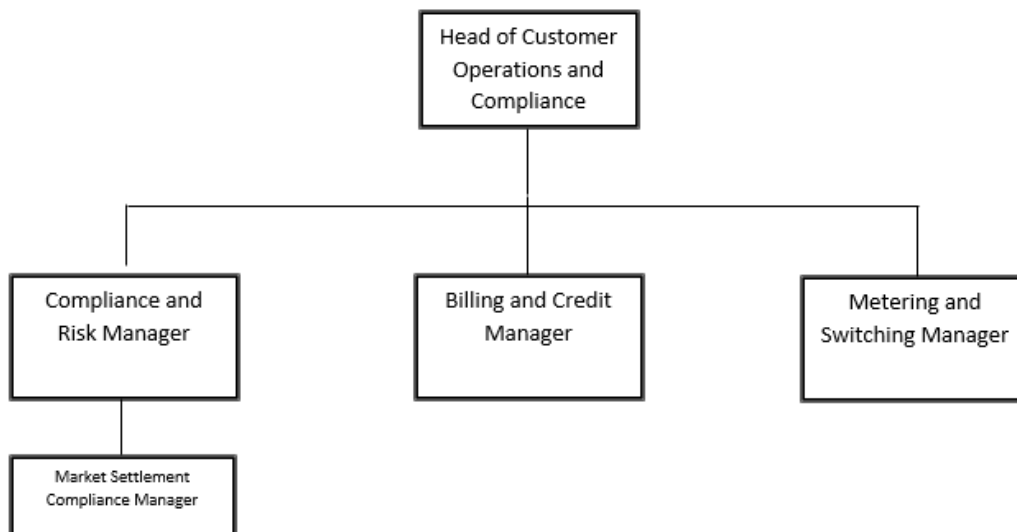
Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

#### Audit commentary

Genesis confirms that there are no exemptions in place relevant to the scope of this audit.

### 1.2. Structure of Organisation

Genesis provided the relevant organisational structure:





### 1.3. Persons involved in this audit

Auditor:

**Steve Woods**

**Veritek Limited**

**Electricity Authority Approved Auditor**

Other personnel assisting in this audit were:

Name	Title	Company
Julia Jones	Rubiks SME – Retail Market Interaction	Genesis
Gerald Wen	Asset Information Manager	Infrastructure Alliance
Martin Lynch	Energy Consultant	Hamilton City Council
Stephanus Herbst	Project Manager	Infrastructure Alliance

### 1.4. Hardware and Software

**Section 1.8** records that Roding Asset and Maintenance Management database, commonly known as RAMM continues to be used the management of DUML. This is remotely hosted by thinkproject Ltd. The specific module used for DUML is called “SLIMM” which stands for “Streetlighting Inventory Maintenance Management”.

Infrastructure Alliance confirmed that the database back-up is in accordance with standard industry procedures. Access to the database is secure by way of password protection.

Systems used by the trader and their agent to calculate submissions are assessed as part of their reconciliation participant audits.

### 1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

### 1.6. ICP Data

ICP Number	Description	NSP	Profile	Number of items of load	Database wattage (watts)
0000011087WE366	HCC Streetlights, Hamilton	HAM0331	DST	17,713	1,095,346
0000025004WED40	HCC Under Veranda Streetlights, Hamilton	HAM0331	DST	1,182	81,032
TOTAL				18,895	1,176,377

## 1.7. Authorisation Received

All information was provided directly by Genesis or Infrastructure Alliance.

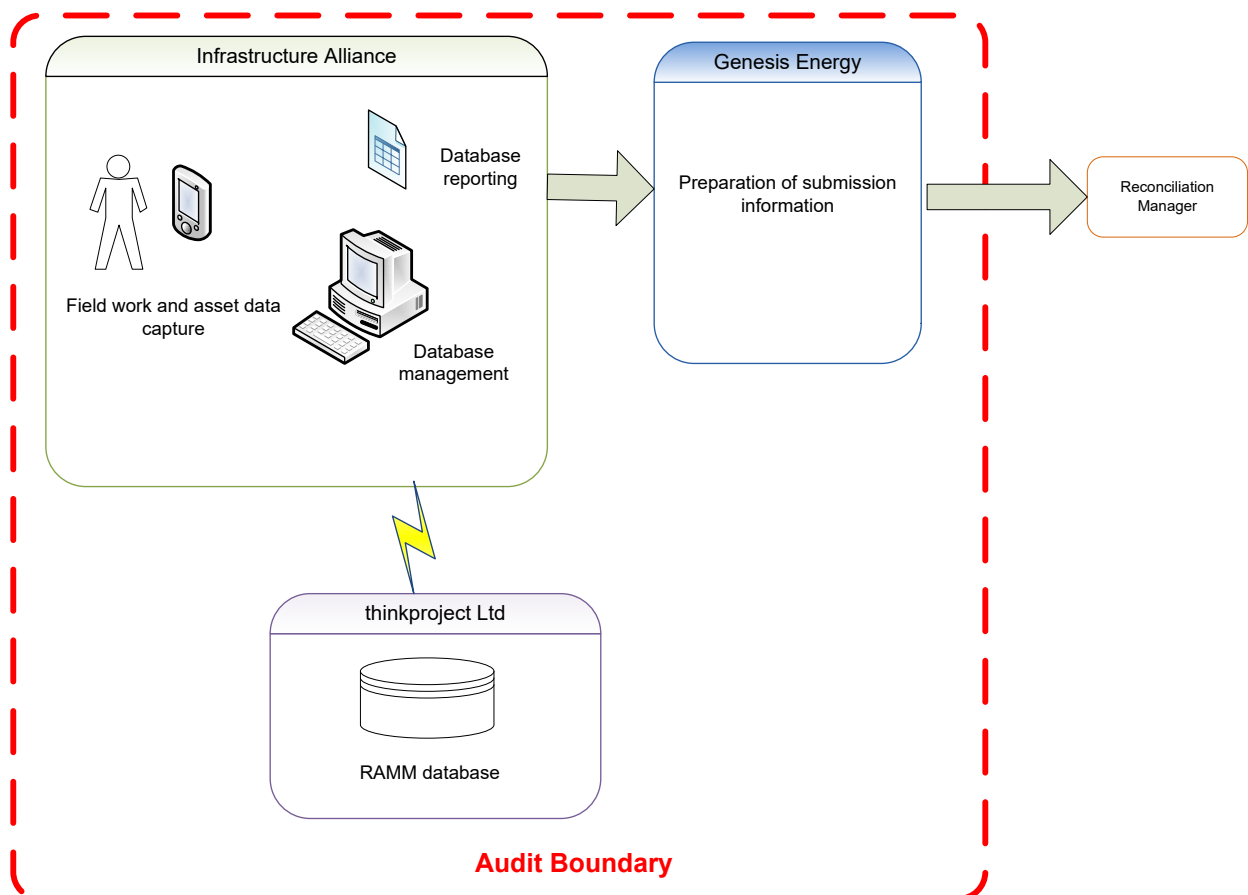
## 1.8. Scope of Audit

This audit of the **Hamilton City Council Unmetered Streetlights (HCC)** DUML database and processes was conducted at the request of **Genesis Energy Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

The database is remotely hosted by thinkproject Ltd and is managed by Infrastructure Alliance, on behalf of HCC, HCC being Genesis's customer. Infrastructure Alliance is a joint venture between HCC and Downer which provides infrastructure management across all of HCC assets. They provide reporting to Genesis on a monthly basis.

The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information based on the database reporting. The diagram below shows the audit boundary for the current arrangements for clarity.



The field audit was undertaken of a statistical sample of 480 items of load on 21 June 2022.

## 1.9. Summary of previous audit

The previous audit was undertaken by Rebecca Elliot of Veritek Limited in February 2021. The findings from the previous audit are detailed below with the current status of the items raised:

### Table of Non-Compliance

Subject	Section	Clause	Non-compliance	Status
Deriving submission information	2.1	11(1) of Schedule 15.3	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,903 kWh per annum.</p> <p>Analysis of the database found 56 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated under submission of an estimated 19,190 kWh per annum. This variance is a result of 17 HPS lights with the incorrect wattage applied.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments.</p>	Still existing
ICP identifier and items of load	2.2	11(2)(aa) of Schedule 15.3	22 items of load with no ICP recorded.	Cleared
All load recorded in the database	2.5	11(2A) of Schedule 15.3	One item of load missing from the database.	Still existing for a different light

Subject	Section	Clause	Non-compliance	Status
Database accuracy	3.1	15.2 and 15.37B(b)	<p>Analysis of the ballasts applied indicate an estimated under submission of 3,903 kWh per annum.</p> <p>Analysis of the database found 56 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated under submission of an estimated 19,190 kWh per annum. This variance is a result of 17 HPS lights with the incorrect wattage applied.</p> <p>Christmas light volumes included for the whole year and not the electrically connected period.</p>	Still existing
Volume information accuracy	3.2	15.2 and 15.37B(c)	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,903 kWh per annum.</p> <p>Analysis of the database found 56 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated under submission of an estimated 19,190 kWh per annum. This variance is a result of 17 HPS lights with the incorrect wattage applied.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments.</p>	Still existing

### Table of Recommendations

Subject	Section	Description	Status
Database Accuracy	3.1	Review electrical connection process with WEL Network end to end to ensure that new streetlights are being reconciled from the time of electrical connection if they have already been vested to HCC at this point.	Still existing

## 1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

### **Code reference**

*Clause 16A.26 and 17.295F*

### **Code related audit information**

*Retailers must ensure that DUML database audits are completed:*

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)*
- 2. within three months of submission to the reconciliation manager (for new DUML)*
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.*

### **Audit observation**

Genesis have requested Veritek to undertake this streetlight audit.

### **Audit commentary**

This audit report confirms that the requirement to conduct an audit has been met for this database within the required timeframe.

### **Audit outcome**

Compliant

## 2. DUMML DATABASE REQUIREMENTS

### 2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

#### Code reference

*Clause 11(1) of Schedule 15.3*

#### Code related audit information

*The retailer must ensure the:*

- *DUMML database is up to date,*
- *methodology for deriving submission information complies with Schedule 15.5.*

#### Audit observation

The process for calculation of consumption was examined and the application of profiles was checked. The database was checked for accuracy.

#### Audit commentary

The two relevant ICPs switched to Genesis effective 01/07/2022, therefore submission has not yet occurred. Genesis is likely to reconcile this DUMML load using the NST profile. The total volume submitted to the Reconciliation Manager will be based on a monthly database report derived from RAMM and the “burn time” which will be sourced from data loggers.

The last audit stated that HCC are only responsible for lights where the asset owner is recorded as “*Local Authority or Local Authority – Metered light*”.

The issue regarding the 99 Christmas lights added to the database reported in the last audit is still present. Rather than record the actual light values and include them for the period they are burning the total wattage x total hours these have been averaged across the whole year. This is because there is no reliable mechanism to ensure that they are added and removed each year. This is recorded as non-compliance.

Analysis of the database detailed in **section 3.1**. found:

- the field audit found that the database accuracy fell within the +/-5% threshold,
- the analysis of ballasts found 154 items of load with the incorrect ballast applied, resulting in a minor under submission of 0.9006 kW or approximately 3,846 kWh per annum, and
- the analysis of the light descriptions identified 72 items of load with either a light description that could not be verified or the incorrect wattage applied, resulting in an estimated over submission of 700 kWh per annum - HCC are investigating those that cannot be confirmed and correcting those with the incorrect wattage applied.

Submission continues to be based on a snapshot of the database at the end of the month and does not consider historic adjustments.

#### Audit outcome

Non-compliant

Non-compliance	Description		
<p>Audit Ref: 2.1 With: Clause 11(1) of Schedule 15.3</p> <p>From: 01-Jan-21 To: 28-Jul-22</p>	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,846 kWh per annum.</p> <p>Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated over submission of an estimated 700 kWh per annum.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments or the fact that lights can be livened before they are entered into the database.</p> <p>Potential impact: Low Actual impact: Low Audit history: Multiple times</p> <p>Controls: Moderate Breach risk rating: 2</p>		
Audit risk rating	Rationale for audit risk rating		
<p><b>Low</b></p>	<p>The controls are rated as moderate, because they are sufficient to ensure that lamp information is correctly recorded most of the time.</p> <p>The impact is assessed to be low due to the overall database accuracy being good and the few variances found are in the process of being fixed.</p>		
Actions taken to resolve the issue		Completion date	Remedial action status
<p>Genesis will be reviewing the customers dataset to enable Genesis to provide HCC with an overview of exceptions to enable the database compliance to be met.</p>		<p>31/10/2022</p>	<p>Identified</p>
Preventative actions taken to ensure no further issues will occur		Completion date	
<p>Genesis Energy has recently regained ownership of the HCC database. It is Genesis's intension to discuss the solution with the customer in order to mitigate the risk associated with</p> <ol style="list-style-type: none"> <li>1. Christmas lights</li> <li>2. Incorrect ballast allocations</li> <li>3. Snapshot based submissions – Genesis would need to review the HCC dataset to ensure tracking of change was occurring to assist with historical settlements, enabling compliance to be met.</li> </ol>		<p>31/10/2022</p>	

## 2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

### Code reference

*Clause 11(2)(a) and (aa) of Schedule 15.3*

### Code related audit information

*The DUML database must contain:*

- *each ICP identifier for which the retailer is responsible for the DUML*
- *the items of load associated with the ICP identifier.*

### Audit observation

The database was checked to confirm the correct ICP was recorded against each item of load.

### Audit commentary

An ICP is recorded for all but four items of load.

### Audit outcome

Compliant

## 2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

### Code reference

*Clause 11(2)(b) of Schedule 15.3*

### Code related audit information

*The DUML database must contain the location of each DUML item.*

### Audit observation

The database was checked to confirm the location is recorded for all items of load.

### Audit commentary

The database contains the nearest street address, pole numbers and Global Positioning System (GPS) coordinates for each item of load, and users in the office and field can view these locations on a mapping system.

### Audit outcome

Compliant

## 2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

### Code reference

*Clause 11(2)(c) and (d) of Schedule 15.3*

### Code related audit information

*The DUML database must contain:*

- *a description of load type for each item of load and any assumptions regarding the capacity*
- *the capacity of each item in watts.*

### Audit observation



The database was checked to confirm that it contained a field for lamp type and wattage capacity and included any ballast or gear wattage and that each item of load had a value recorded in these fields.

**Audit commentary**

The database contains two records for wattage, firstly the lamp wattage and secondly the gear wattage, which represents ballast losses. The gear wattage is recorded in the database which meets the requirements of this clause. I found no blank records. The accuracy of the description and wattages recorded is discussed in **section 3.1**.

**Audit outcome**

Compliant

**2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)**

**Code reference**

*Clause 11(2A) of Schedule 15.3*

**Code related audit information**

*The retailer must ensure that each item of DUML for which it is responsible is recorded in this database.*

**Audit observation**

The field audit was undertaken of a statistical sample of 480 items of load on 21 June 2022.

**Audit commentary**

The field audit discrepancy findings are detailed in the table below:

Discrepancy	Quantity
Lights in the database not in the field	2
Lights in the field, not in the database	1
Incorrect wattage	0

A detailed spreadsheet has bene provided to HCC.

The field audit found one additional lamp in the field. This is recorded as non-compliance below.

The database accuracy is detailed in **section 3.1**.

## Audit outcome

Non-compliant

Non-compliance	Description	
Audit Ref: 2.5 With: Clause 11(2A) of Schedule 15.3 From: 01-Jan-21 To: 28-Jul-22	One item of load missing from the database. Potential impact: Low Actual impact: Low Audit history: Multiple times previously Controls: Strong Breach risk rating: 1	
Audit risk rating	Rationale for audit risk rating	
<b>Low</b>	The controls are rated as strong, because they are sufficient to ensure that lamp information accuracy is at an acceptable level. The impact is rated as low as only one additional item of load was found.	
Actions taken to resolve the issue	Completion date	Remedial action status
Genesis will provide the missing asset information to the customer with the intent the council adds the missing asset immediately.	31/10/2022	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
Genesis will reiterate the importance of having a complete and accurate database and will discuss with the council their ability and or frequency of asset audits.	31/10/2022	

## 2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

### Code reference

*Clause 11(3) of Schedule 15.3*

### Code related audit information

*The DUMML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.*

### Audit observation

The process for tracking of changes in the database was examined.

### Audit commentary

The database tracks additions and removals as required by this clause.

### Audit outcome

Compliant

## 2.7. Audit trail (Clause 11(4) of Schedule 15.3)

### **Code reference**

*Clause 11(4) of Schedule 15.3*

### **Code related audit information**

*The DUMML database must incorporate an audit trail of all additions and changes that identify:*

- *the before and after values for changes*
- *the date and time of the change or addition*
- *the person who made the addition or change to the database.*

### **Audit observation**

The database was checked for audit trails.

### **Audit commentary**

The RAMM database has a complete audit trail of all additions and changes to the database information.

### **Audit outcome**

Compliant

### 3. ACCURACY OF DUML DATABASE

#### 3.1. Database accuracy (Clause 15.2 and 15.37B(b))

##### Code reference

*Clause 15.2 and 15.37B(b)*

##### Code related audit information

*Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.*

##### Audit observation

The DUML Statistical Sampling Guideline was used to determine the database accuracy. The table below shows the survey plan.

Plan Item	Comments
Area of interest	Hamilton City area
Strata	<p>The database contains items of load in Hamilton City Council area.</p> <p>The area has three distinct sub-groups. Urban, under verandah and central city.</p> <p>The processes for the management of HCC items of load are the same, but I decided to place the items of load into four strata by road name, as follows:</p> <ol style="list-style-type: none"><li>1. A-F</li><li>2. G-M</li><li>3. N-S</li><li>4. S-Z</li></ol>
Area units	I created a pivot table of the roads in each area and I used a random number generator in a spreadsheet to select a total of 71 sub-units.
Total items of load	480 items of load were checked.

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

The accuracy of the ICP assignment was examined. This is also discussed in **sections 2.1 & 3.2**.

## Audit commentary

### Database accuracy based on the field audit

A field audit was conducted of a statistical sample of 604 items of load. The “database auditing tool” was used to analyse the results, which are shown in the table below.

Result	Percentage	Comments
The point estimate of R	100.0	Wattage from survey matches the database wattage
R <sub>L</sub>	98.8	With a 95% level of confidence, it can be concluded that the error could be between -1.2% and +0.8%
R <sub>H</sub>	100.8	

Compliance is recorded because the best estimate indicates that the database is accurate within  $\pm 5.0\%$ .

In absolute terms the installed capacity is estimated to be 0.00 kW lower than the database indicates.

There is a 95% level of confidence that the installed capacity is between 14 kW lower to 10 kW higher than the database.

In absolute terms, total annual consumption is estimated to be 400 kWh lower than the DUML database indicates.

There is a 95% level of confidence that the annual consumption is between 60,700 kWh p.a. lower to 41,500 kWh p.a. higher than the database indicates.

Scenario	Description
<b>A - Good accuracy, good precision</b>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> <li>(a) R<sub>H</sub> is less than 1.05; and</li> <li>(b) R<sub>L</sub> is greater than 0.95</li> </ul> <p>The conclusion from this scenario is that:</p> <ul style="list-style-type: none"> <li>(a) the best available estimate indicates that the database is accurate within +/- 5 %; and</li> <li>(b) this is the best outcome.</li> </ul>
<b>B - Poor accuracy, demonstrated with statistical significance</b>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> <li>(a) the point estimate of R is less than 0.95 or greater than 1.05</li> <li>(b) as a result, either R<sub>L</sub> is less than 0.95 or R<sub>H</sub> is greater than 1.05.</li> </ul> <p>There is evidence to support this finding. In statistical terms, the inaccuracy is statistically significant at the 95% level</p>
<b>C - Poor precision</b>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> <li>(a) the point estimate of R is between 0.95 and 1.05</li> <li>(b) R<sub>L</sub> is less than 0.95 and/or R<sub>H</sub> is greater than 1.05</li> </ul>

	The conclusion from this scenario is that the best available estimate is not precise enough to conclude that the database is accurate within +/- 5 %
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**Lamp description and capacity accuracy**

The analysis of ballasts found 154 items of load with the incorrect ballast applied. The incorrect wattages will be resulting in a minor under submission of 0.9006 kW or approx. 3,846 kWh per annum.

As reported in the last audit, 99 Christmas lights have been added to the database but rather than record the actual light values and include them for the period they are burning, the total wattage x total hours have been averaged across the whole year. This is recorded as non-compliance below and in **sections 2.1** and **3.2**.

The database was examined to confirm that the light descriptions were sufficient to determine the correct lamp wattage has been applied. The vast majority of lights have good detail to confirm the correct wattage has been applied. There are 19 lights that require further examination, and these are noted in the table below. There are also 53 lights where the wattage appears to be incorrect.

Light Type	Quantity	Wattage applied	Expected wattage	Variance Watts
1.2 Watts Blue LED	10	2	1.2	8
ITALO 1 OF2 3.7-4M	43	64	68	-172
Pracht Troj Underpass	6	132	?	Being investigated
TABLED OB 4.7-9	3	13	?	Being investigated
TECEO2 (64 LED)	10	70	?	Being investigated
TOTAL				-164

The incorrect wattages applied will be resulting in an estimated under submission of 700 kWh per annum.

I confirmed that HCC have no plans to use a CMS system and therefore will not be dimming the lights so the wattage recorded in the database is what will be burning in the field.

**Waka Kotahi lighting**

Waka Kotahi lighting is included in a separate Waka Kotahi database with different ICPs.

**ICP accuracy**

All unmetered items of have the correct ICPs recorded.

**Location accuracy**

The location details are accurate and complete.

**Change management process findings**

Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments or the fact that lights can be livened before they are entered into the database.

The processes were reviewed for ensuring that changes in the field are notified through to Infrastructure Alliance. All maintenance work in the field is entered directly into "Pocket RAMM". There is an audit process in place which checks both quality of workmanship and accuracy of asset capture. Any errors found are corrected.

HCC has made good progress during the audit period to upgrade the remaining lights to LED.

The new connection process was discussed. The HCC Operations team have a fortnightly meeting with the Council development team to discuss what work is coming through. The Development team liaise with the developer in relation to the progress of this work. WEL Networks live the streetlights. They require a new connection application be applied for all new streetlight connections before the lights are electrically connected. HCC will only add lights to the database once they have been vested. Most lights have already been lived prior to this date highlighting a break down in the process. I recommend that Genesis and HCC liaise with WEL Network to review this process to ensure that lights are not being lived without them being reconciled against an ICP.

Recommendation	Description	Audited party comment	Remedial action
Regarding: Clause 11(3) of Schedule 15.3	Review electrical connection process with WEL Network end to end to ensure that new streetlights are being reconciled from the time of electrical connection if they have already been vested to HCC at this point.	Genesis will take the opportunity to liaise with both the council and distributor to identify a solution to enable compliance to be met for the new connection process.	Investigating

HCC process for vesting is robust. Prior to the vesting of the lights there is a walk through to confirm what has been provided in the “as-builts” is what is in the field. Once happy with the assets, HCC accept ownership of the asset and add this to RAMM.

**Audit outcome**

Non-compliant

Non-compliance	Description
Audit Ref: 3.1 With: Clause 15.2 and 15.37B(b)  From: 01-Jan-21 To: 28-Jul-22	Analysis of the ballasts applied indicate an estimated under submission of 3,846 kWh per annum.  Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated under submission of an estimated 700 kWh per annum.  Christmas light volumes included for the whole year and not the electrically connected period.  Potential impact: Low  Actual impact: Low  Audit history: Multiple times  Controls: Moderate  Breach risk rating: 2
<b>Audit risk rating</b>	<b>Rationale for audit risk rating</b>

<b>Low</b>	<p>The controls are rated as moderate, because the inaccuracies are being addressed through the LED roll out and accuracy will continue to improve.</p> <p>The impact is assessed to be low due to the overall database accuracy being good and the few variances found are in the process of being fixed.</p>		
Actions taken to resolve the issue		Completion date	Remedial action status
Genesis will be reviewing the customers dataset to enable Genesis to provide HCC with an overview of exceptions to enable the database compliance to be met.		31/10/2022	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
<p>Genesis Energy has recently regained ownership of the HCC database. It is Genesis's intension to discuss the solution with the customer in order to mitigate the risk associated with</p> <ol style="list-style-type: none"> <li>4. Christmas lights</li> <li>5. Incorrect ballast allocations</li> <li>6. Snapshot based submissions – Genesis would need to review the HCC dataset to ensure tracking of change was occurring to assist with historical settlements, enabling compliance to be met.</li> </ol>		31/10/2022	

### 3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

#### Code reference

*Clause 15.2 and 15.37B(c)*

#### Code related audit information

*The audit must verify that:*

- *volume information for the DUML is being calculated accurately*
- *profiles for DUML have been correctly applied.*

#### Audit observation

The submission was checked for accuracy for the month the database extract was supplied. This included:

- checking the registry to confirm that the ICP has the correct profile and submission flag, and
- checking the database extract combined with the burn hours against the submitted figure to confirm accuracy.

#### Audit commentary

The two relevant ICPs switched to Genesis effective 01/07/2022, therefore submission has not yet occurred. Genesis is likely to reconcile this DUML load using the CST profile. The total volume submitted to the Reconciliation Manager will be based on a monthly database report derived from RAMM and the "burn time" which will be sourced from data loggers.

The last audit stated that HCC are only responsible for lights where the asset owner is recorded as "Local Authority or Local Authority – Metered light". The 47 private lights that had the HCC DUML ICP assigned



to them have been removed from the RAMM database. These are with WEL Networks to resolve. There is 17,500 kWh per annum not accounted for as a result of the private lights not being assigned.

The issue regarding the 99 Christmas lights added to the database reported in the last audit is still present. Rather than record the actual light values and include them for the period they are burning the total wattage x total hours these have been averaged across the whole year. This is because there is no reliable mechanism to ensure that they are added and removed each year. This is recorded as non-compliance.

Analysis of the database detailed in **section 3.1**. found:

- the field audit found that the database accuracy fell within the +/-5% threshold,
- the analysis of ballasts found 154 items of load with the incorrect ballast applied, resulting in a minor under submission of 0.9006 kW or approximately 3,846 kWh per annum, and
- the analysis of the light descriptions identified 72 items of load with either a light description that could not be verified or the incorrect wattage applied, resulting in an estimated over submission of 700 kWh per annum - HCC are investigating those that cannot be confirmed and correcting those with the incorrect wattage applied.

Submission continues to be based on a snapshot of the database at the end of the month and does not consider historic adjustments.

**Audit outcome**

Non-compliant

Non-compliance	Description
<p>Audit Ref: 3.2 With: Clause 15.2 and 15.37B(c)  From: 01-Jan-21 To: 28-Jul-22</p>	<p>Christmas light volumes included for the whole year and not the electrically connected period.</p> <p>Analysis of the ballasts applied indicate a minor under submission of 3,846 kWh per annum.</p> <p>Analysis of the database found 72 lights with a light description that could not be verified, or the incorrect wattage applied according to the light specifications. This will be resulting in an estimated over submission of an estimated 700 kWh per annum.</p> <p>Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments or the fact that lights can be lived before they are entered into the database.</p> <p>Potential impact: Low Actual impact: Low</p> <p>Audit history: Multiple times Controls: Moderate Breach risk rating: 2</p>
Audit risk rating	Rationale for audit risk rating
<p><b>Low</b></p>	<p>The controls are rated as moderate, because they are sufficient to ensure that lamp information is correctly recorded most of the time.</p> <p>The impact is assessed to be low due to the overall database accuracy being good and the few variances found are in the process of being fixed.</p>

Actions taken to resolve the issue	Completion date	Remedial action status
Genesis will be reviewing the customers dataset to enable Genesis to provide HCC with an overview of exceptions to enable the database compliance to be met.	31/10/2022	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
<p>Genesis Energy has recently regained ownership of the HCC database. It is Genesis's intension to discuss the solution with the customer in order to mitigate the risk associated with</p> <ul style="list-style-type: none"> <li>7. Christmas lights</li> <li>8. Incorrect ballast allocations</li> <li>9. Snapshot based submissions – Genesis would need to review the HCC dataset to ensure tracking of change was occurring to assist with historical settlements, enabling compliance to be met.</li> </ul>	31/10/2022	

## CONCLUSION

The database is remotely hosted by thinkproject Ltd and is managed by Infrastructure Alliance, on behalf of HCC, HCC being Genesis's customer. Infrastructure Alliance is a joint venture between HCC and Downer which provides infrastructure management across all of HCC assets. They provide reporting to Genesis on a monthly basis.

The database has a high level of accuracy. The field audit conducted of 480 items of load confirmed that the database fell within the accuracy threshold of +/-5%.

The audit identified some further opportunities to further improve the accuracy.

- The 99 Christmas lights that were added to the database continue to be recorded with an average wattage over the whole year rather than the actual light values for the period they are burning. This is because there is no reliable mechanism to ensure that they are added and removed each year, so HCC have opted to include them all year rather than not at all.
- The analysis of ballasts found 154 items of load with the incorrect ballast applied resulting in an estimated minor under submission of 3,846 kWh per annum. These have been passed to HCC to correct.
- The analysis of the light descriptions identified 72 items of load with either a light description that could not be verified, or the incorrect wattage applied. HCC are investigating those that cannot be confirmed and correcting those with the incorrect wattage applied. This will be resulting in an estimated over submission of 700 kWh per annum.
- Submission is based on a snapshot of the database at the end of the month and does not consider historic adjustments, or the fact that lights can be livened before they are entered into the database.

The audit found four non-compliance issues and makes one recommendation. The future risk rating of seven indicates that the next audit be completed in 18 months. I have considered this in conjunction with Genesis's responses and agree with this recommendation.

## PARTICIPANT RESPONSE

Genesis has recently gained the ownership of the HCC database as @ 01/07/2022. It is Genesis intension to attend to the non-compliances raised in the audit. Genesis has spoken to the Energy consultant holding the relationship with the council and has advised that the remedial action regarding the incorrect ballasts is currently underway. Genesis also discussed the Christmas lights and will be working with the consultant to identify these assets and Indeserve who will provide the on/off times & dates to meet the compliance requirements.

Genesis will also be raising the new connection process with the council and will require the network to be involved in those conversations to mitigate the risks associated to new infrastructure.

Genesis agrees with the auditors recommendation.