

## Schedule 13.1 Forms 1 to 9

cls 13.9, 13.13, 13.38 and 13.64

Heading: amended, on 1 November 2022, by clause 153 of the Electricity Industry Participation Code Amendment (Real Time Pricing) 2022.

### Form 1 Generator offer

Date: \_\_\_\_\_

Generator Participant Identifier: \_\_\_\_\_

Generator Name: \_\_\_\_\_

Grid Injection Point: \_\_\_\_\_

Generator Category (clause 13.10 of the Code): ☐ Unit ☐ Station  
☐ Generator block (clauses 13.60 and 13.61 of the Code)

Block Name (if applicable): \_\_\_\_\_

Generator Maximum Output (including overload): \_\_\_\_\_ **MW**

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

Maximum Generator Ramp Up Rate: \_\_\_\_\_ **MW/hr**

Maximum Generator Ramp Down Rate: \_\_\_\_\_ **MW/hr**

Offer is submitted by dispatch notification generator: ☐

### Offer to sell electricity

Band 1: **From 0 MW to** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 2: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 3: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 4: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 5: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Compare: Electricity Governance Rules 2003 form 1 schedule G1 part G  
Schedule 13.1, Form 1: amended, on 27 May 2015, by clause 14 of the Electricity Industry Participation Code Amendment (Industrial Co-generation Dispatch Arrangements) 2015.  
Schedule 13.1, Form 1: amended, on 1 November 2022, by clause 154 of the Electricity Industry Participation Code Amendment (Real Time Pricing) 2022.

**Form 2**  
**Intermittent Generator Offer**

Date: \_\_\_\_\_

Intermittent Generator Participant Identifier: \_\_\_\_\_

Intermittent Generator Name: \_\_\_\_\_

Grid Injection Point: \_\_\_\_\_

Generator category (clause 13.10 of the Code): ☐ Station

Generator Installed Capacity: \_\_\_\_\_ **MW**

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

Maximum Generator Ramp Up Rate: \_\_\_\_\_ **MW/hr**

Maximum Generator Ramp Down Rate: \_\_\_\_\_ **MW/hr**

**Offer to sell electricity**

Band 1: **From 0 MW to** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 2: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 3: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 4: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 5: **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

**Forecast of generation potential:** \_\_\_\_\_ **MW**

Compare: Electricity Governance Rules 2003 form 2 schedule G1 part G

Schedule 13.1, Form 2: amended, on 27 May 2015, by clause 15 of the Electricity Industry Participation Code Amendment (Industrial Co-generation Dispatch Arrangements) 2015.

Schedule 13.1, Form 2: amended, at 12.00 pm on 19 September 2019, by clause 29 of the Electricity Industry Participation Code Amendment (Wind Offer Arrangements) 2019.

**Form 3**  
**Type A or Type B Co-generator Offer**

Date: \_\_\_\_\_

Type A/Type B Co-generator  
Participant Identifier: \_\_\_\_\_

Type A/Type B Co-generator  
Name: \_\_\_\_\_

Grid Injection Point: \_\_\_\_\_

Generator Category (clause 13.10 of the Code):      Unit      Station

Type A/Type B Co-generator Maximum Output (including overload):  
\_\_\_\_\_ **MW**

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

Maximum Generator Ramp Up Rate:  
\_\_\_\_\_ **MW/hr**

Maximum Generator Ramp Down Rate:  
\_\_\_\_\_ **MW/hr**

**Offer to sell electricity**

Band 1:      **From 0 MW to** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Band 2:      **plus** \_\_\_\_\_ **MW @ \$** \_\_\_\_\_ **per MWh**

Compare: Electricity Governance Rules 2003 form 2A schedule G1 part G

Schedule 13.1, Form 3 heading: amended, on 27 May 2015, by clause 16(1) of the Electricity Industry Participation Code Amendment (Industrial Co-generation Dispatch Arrangements) 2015.

Schedule 13.1, Form 3: amended, on 27 May 2015, by clause 16(2) of the Electricity Industry Participation Code Amendment (Industrial Co-generation Dispatch Arrangements) 2015.

## Form 4

### Purchaser's nominated bid for electricity

Date: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Grid Exit Point: \_\_\_\_\_

Trading Period: \_\_\_\_\_ starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

Type of bid:      Nominated dispatch bid                      ☐

                         Nominated non-dispatch bid                      ☐

Dispatch-capable load station identifier (if applicable): \_\_\_\_\_

Bid is submitted by dispatch notification purchaser: ☐

### Nominated bid to buy electricity

Band 1: <b>From 0 MW to</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 2: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 3: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 4: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 5: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 6: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 7: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 8: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 9: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>
Band 10: <b>plus</b>	_____	<b>MW below \$</b>	_____	<b>per MWh</b>

Compare: Electricity Governance Rules 2003 form 3 schedule G1 part G  
Schedule 13.1 Form 4: amended, on 28 June 2012, by clause 51 of the Electricity Industry Participation (Demand-side Bidding and Forecasting) Code Amendment 2011.  
Schedule 13.1 Form 4: substituted, on 15 May 2014, by clause 68 of the Electricity Industry Participation (Modified Dispatchable Demand) Code Amendment 2013.  
Schedule 13.1, Form 4: amended, on 1 November 2022, by clause 155 of the Electricity Industry Participation Code Amendment (Real Time Pricing) 2022.

**Form 4A**  
**Purchaser's difference bid for electricity**

Date:

\_\_\_\_\_

Purchaser:

\_\_\_\_\_

Grid Exit Point:

\_\_\_\_\_

Trading Period: \_\_\_\_\_ starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

**Difference bid to increase/ decrease use of electricity**

**Increase electricity**

Band 1: **Increase** \_\_\_\_\_ MW below \$ \_\_\_\_\_ per MWh

Band 2: **plus** \_\_\_\_\_ MW below \$ \_\_\_\_\_ per MWh

Band 3: **plus** \_\_\_\_\_ MW below \$ \_\_\_\_\_ per MWh

Band 4: **plus** \_\_\_\_\_ MW below \$ \_\_\_\_\_ per MWh

Band 5: **plus** \_\_\_\_\_ MW below \$ \_\_\_\_\_ per MWh

**Decrease electricity**

Band 1: **Decrease** \_\_\_\_\_ MW above \$ \_\_\_\_\_ per MWh

Band 2: **plus** \_\_\_\_\_ MW above \$ \_\_\_\_\_ per MWh

Band 3: **plus** \_\_\_\_\_ MW above \$ \_\_\_\_\_ per MWh

Band 4: **plus** \_\_\_\_\_ MW above \$ \_\_\_\_\_ per MWh

Band 5: **plus** \_\_\_\_\_ MW above \$ \_\_\_\_\_ per MWh

Schedule 13.1 Form 4A: inserted, on 28 June 2012, by clause 52 of the Electricity Industry Participation (Demand-side Bidding and Forecasting) Code Amendment 2011.

**Form 5**  
**Generation Reserve Offer**

Date: \_\_\_\_\_

Ancillary Service Agent:

\_\_\_\_\_

Generator Name: \_\_\_\_\_

Grid Injection Point: \_\_\_\_\_

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ 0 hours

**Offer to provide reserve**

**(1) Partly Loaded Spinning Reserve**

Band 1:

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Fast Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Sustained Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

Band 2:

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Fast Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Sustained Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

Band 3:

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Fast Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

\_\_\_\_\_ % of electricity (MW), up to a maximum of \_\_\_\_\_ MW as Sustained Instantaneous Reserve @ \$ \_\_\_\_\_ per MW

**(2) All other forms of generation reserve**

Band 1:

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Sustained Instantaneous Reserve

Band 2:

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ **MW** @ \$ \_\_\_\_\_ per **MW** as Sustained Instantaneous Reserve

**Band 3:**

Up to a maximum of \_\_\_\_\_ **MW** @ \$ \_\_\_\_\_ per **MW** as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ **MW** @ \$ \_\_\_\_\_ per **MW** as Sustained Instantaneous Reserve

Compare: Electricity Governance Rules 2003 form 4 schedule G1 part G

Schedule 13.1 Form 5: amended, on 15 May 2014, by clause 50 of the Electricity Industry Participation (Minor Code Amendments) Code Amendment 2014.

Schedule 13.1 Form 5: amended, on 3 May 2022, by clause 9(1) and (2) of the Electricity Industry Participation Code Amendment (Enabling Energy Storage Systems to Offer Instantaneous Reserve) 2022.

**Form 6**  
**Interruptible Load Offer**

Date: \_\_\_\_\_

Ancillary Service Agent:

\_\_\_\_\_

Grid Exit Point or interruptible load group GXP:

\_\_\_\_\_

Dispatch-capable load station identifier (if applicable): \_\_\_\_\_

***Instantaneous reserve capability***

Holds a Reserve Contract with the System Operator ☐ Yes

Fast Instantaneous Reserve Interruptible Load Available ☐ Yes

Sustained Interruptible Load Available ☐ Yes

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

**Offer to provide reserve**

**1 Interruptible load**

**Band 1:**

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Sustained Instantaneous Reserve

**Band 2:**

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Sustained Instantaneous Reserve

**Band 3:**

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Fast Instantaneous Reserve

Up to a maximum of \_\_\_\_\_ MW @ \$ \_\_\_\_\_ per MW as Sustained Instantaneous Reserve

Compare: Electricity Governance Rules 2003 form 5 schedule G1 part G  
Schedule 13.1 Form 6: amended, on 15 May 2014, by clause 51 of the Electricity Industry Participation (Minor Code Amendments) Code Amendment 2014.  
Schedule 13.1, Form 6: amended, on 1 November 2022, by clause 156 of the Electricity Industry Participation Code Amendment (Real Time Pricing) 2022.



**Form 7**  
**Instantaneous Reserve Parameters**

Date: \_\_\_\_\_

Trading Period: \_\_\_\_\_ Starting at \_\_\_\_\_ : \_\_\_\_\_ 0 hours

North Island Fast Instantaneous Reserve Adjustment Factor

\_\_\_\_\_

North Island Sustained Instantaneous Reserve Adjustment Factor

\_\_\_\_\_

South Island Fast Instantaneous Reserve Adjustment Factor

\_\_\_\_\_

South Island Sustained Instantaneous Reserve Adjustment Factor

\_\_\_\_\_

**Minimum Risk**

North Island Minimum Risk

\_\_\_\_\_ **MW**

South Island Minimum Risk

\_\_\_\_\_ **MW**

Compare: Electricity Governance Rules 2003 form 6 schedule G1 part G  
Schedule 13.1 Form 7: amended, on 15 May 2014, by clause 52 of the Electricity Industry Participation (Minor Code  
Amendments) Code Amendment 2014.

**Form 8**  
**Notice of Station Dispatch Group**

Date:

Generator:

[*Insert name of generator*] hereby gives the **system operator** notice pursuant to clause 13.64 of the Code that the following group of **generating units** and/or **generating stations** are to be treated as a **station dispatch group**:

Name of Station Dispatch Group:

Station Identifier:

Constituent units:

Grid Injection Point (GIP)	Station/ generating unit name

This notice is to be effective from 0000 hours on [insert date], being at least 15 **business days** after the date of this notice, and remains in force until cancelled in writing by [insert name of generator].

Generator Control centre:

Name: \_\_\_\_\_

Contact Number: \_\_\_\_\_ Ph: \_\_\_\_\_ Ph: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_

Yours sincerely

[Name of sender]

[Generator name]

Compare: Electricity Governance Rules 2003 form 7 schedule G1 part G  
Schedule 13.1, Form 8: amended, on 5 October 2017, by clause 483 of the Electricity Industry Participation Code Amendment (Code Review Programme) 2017.

**Form 9**  
**Claim of pricing error**

Compare: Electricity Governance Rules 2003 form 8 schedule G1 part G

Schedule 13.1 Form 9: amended, on 15 May 2014, by clause 53 of the Electricity Industry Participation (Minor Code Amendments) Code Amendment 2014.

Schedule 13.1, Form 9: revoked, on 1 November 2022, by clause 157 of the Electricity Industry Participation Code Amendment (Real Time Pricing) 2022.