SUBMITTER	SUMMARY	
General summary	8 submissions were received.	
	1 submitter disagreed with the UTS finding. The same submitter disagreed with the removal of the constraint for settlement of the relevant period.	
	1 submitter had no comment on the UTS and neither agreed or disagreed with the suggested remedies (Clearing Manager).	
	6 submitters agreed with the finding of UTS.	
	6 submitters agreed with the setting up of an advisory group.	
	4 submitters agreed with the removal of the constraint for settlement of the relevant period.	
	2 submitters asked for more consultation time in future.	
	The Clearing Manager suggested a practical way forward regarding settlement of tp 36.	
Transpower	Suggests an amendment to the decision at clause 23(b) as it is ambiguous.	Agree with EC finding that UTS
	Under bidding was a material factor behind events leading up to the UTS.	caused by incorrect inputs into SPD. Supports the set up of an AG.
	SO is reviewing whether it had breached at trading period 36.	No comment on whether it supports
	Supports setting up the advisory group.	removal of constraint to calculate final
	The AG should comprise the WMAG or CQAG or a mix of these.	price. (it may have considered itself conflicted to
	SO is to hold educational workshops on SPD and other issues in late July, and offers EC opportunity to receive its presentation whenever it likes.	comment)
	SO can provide further flagging information in the RTP results in COMIT.	**************************************
	Note that infeasibilities used for long time, but are now more visible over the last eighteen months. So it is the greater transparency, rather than any substantive model changes, that explains the recent spate of queries.	
Meridian	Supports urgent review of modelling and frequency constraints within SPD. Current practice by Transpower should be improved and by consultation.	Supports the set up of an AG.

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	The treatment of loss and constraint rentals created by spring washer effects should also be reviewed.	No comment on whether it supports removal of constraint to calculate final price. (it may have considered itself conflicted to comment)
Genesis	Event did not affect orderly trading.	Does not support
	The event was not a UTS as it could not have been responded to in real time (due to 2 hour gate closure). It is therefore only a price calculation issue.  The incorrectly applied constraint should be pursued	removal of constraint to calculate final price.  Material financial disadvantage not relevant under these
	as a potential breach, but not as a UTS.  Suggests issue resolved by seeking penalty or claiming material financial disadvantage.	rules. It was removed under NZEM in 2001 with the removal of ability
	Requests parties given more time to be consulted in future.	Penalty would create incentive on SO but not address
		losses/gains made by error.
		Requests parties given more time to be consulted in future.
Norske Skog	Raises real concerns it has regarding accuracy of SPD, especially from their review over the past few weeks where there have been binding loop constraints and demand has increased.	Agree with suggested resolution.
	Need to have the debate whether extreme high price due to the likes of 'spring washer' are a desired outcome of nodal pricing.	\$
	Need to resolve a process for resolving infeasibilities.	
	Need to review SO use of branch group deficit variables.	
	Would like to see the analysis EC used that resulted in its view that the spring washer effect caused the high prices at Tauranga.	ķ
Mighty River Power	Short letter.	Agree with suggested resolution.

Contact	EC made correct decision.	Agree with
	Question the Populations that have allowed to Their	suggested
	Question the Regulations that have allowed it. That information only need be inaccurate or untimely is	resolution.
1	too low a UTS hurdle. Perverse incentive to use the	Requests parties
	UTS process as it is the only way to receive effective	given more time to
,	compensation.	be consulted in
		future.
	The result of UTS is that Transpower receives no	
	penalty for its error.	Transpower may be
		penalised if a breach
	Other side issues raised – Regulation 62 seems to	were found and
	require all participants to allege a breach if they	prosecuted – this
,	become aware of the possibility of a breach by	has not yet been
	Transpower in this case; if Transpower fined the Regs don't state how that is distributed (we think this	determined by the EC. Contact regard
· ·	may go to the consolidated fund – Dave do you	that if Transpower
·	know?);	had to compensate
		TrustPower this
	Requests parties given more time to be consulted in	would be a penalty
	future.	for their behaviour.
		(it is not usually the
	Request further advice from EC as to what	role of compensation
·	comprises a UTS, what process will be used to deal	to penalise).
	with UTS, confirm that more consultation time be given, confirm that EC will provide reasons why UTS	EC many wish to
	is not found when that situation arises. Advise	EC may wish to investigate two
	market how strictly it will enforce requirement to	potential UTS
	advice potential breaches under reg 62.	situations which may
		have been
*	Point out two other situations where EC would also	breaches.
	have found a UTS using its test. One on 23 April	
	where the SO revised a constraint but did not notify	
	until after it was revised and one on 25 March where	
	SO advised a continuation of an outage during gate closure.	
Clearing Manager	Seek a formal direction from EC when resolution is	No comment on
	finalised. This will assist the CM to carry out the	suggested
	required tasks without exposing it to any compliance	resolution, but
	risk.	suggests a way to
	m 14 1 m 2	conduct the
	Recommend that EC use the washup process to	settlement process.
	resolve the final price issue, as opposed to	'
	conducting an ad hoc manual invoice run for that period.	Ç.
	ponou.	
Major Electricity	Congratulate EC on its prompt action to delay	Agree with
Users' Group	publishing final price.	suggested
(MEUG)		resolution.
	Recommend EC provide information that can be	
	understood by larger sector of the market. Eg what	7
	exactly is the 'spring washer effect' and 'deficit	,
	branch group constraints'?	ì
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	Would like to be given more information regarding the exact nature of the correspondence that EC had already received. The confidential information within it could be removed. This would allow greater understanding by a larger sector of the market and impose more rigour on the process through greater transparency.  Support a working group to review SPD.	
Todd, NZ Steel, and CCH	No comment	

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