Faster & easier network connections – improving application processes

Webinar
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Allen Davison

Principal Analyst – Network Policy



Overview of the work

Network connections project (stage one)

Connecting to networks, and amending existing connections, is easier, faster, more consistent and more equitable

Scope

- Part 6 of the Code
- Stage one focused on the connection of larger DG and load

Process

- Consultation paper October 2024
- Decision paper July 2025
- Part 6 **technical** consultation opened 9 September 2025

Electricity Industry Participation Code 2010

Connection of distributed generation

Contents

- Contents of this Part
- Purpose
- Application of Part to distributors in respect of embedded networks
- Application of Part to distributors in respect of systems of lines not directly or indirectly connected to grid
- Distributors must make information publicly available
- Process for obtaining approval
- Distributor and distributed generator may agree to simpler process for existing
- Connection contract
- Connection on regulated terms
- Extra terms
- Dispute resolution
- Pricing principles
- 6.10 [Revoked]
- Distributors must act at arm's length
- This Part does not affect rights and obligations under Code

Transitional provisions

This Part does not apply to earlier connections

Schedule 6.1 Process for obtaining approval

Preliminary provisions

Part 1

Applications for distributed generation 10 kW or less in total

Application process

Post-approval process Part 1A

Part 2

Applications for distributed generation above 10 kW in total

Initial application process

Final application process

Post-approval process

Part 3

General provisions

Confidentiality

Annual reporting and record keeping

Costs

Schedule 6.2

Regulated terms for distributed generation

1April 2023



This work is part of the Streamlining connections programme

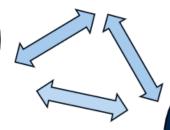
Common Technical Connection Guides



Standardisation of Technical Requirements

Aim: Establish a suite of national guidelines that set out the technical settings and requirements for the connection of DER and load to the grid.

Network Connections Project



Future Networks Forum -Connections Journey Mapping



Regulatory Requirements

Aim: Improve the efficiency of network connections by addressing the non-price barriers to the connection of DER and load with either changes to regulations, the code or the establishment of informed industry guidelines.

Supported <u>by:</u> EA's Network Connections Technical Group (NCTG)



Best practice processes

Aim: To undertake customer journey mapping, capturing and co-designing customer service and commercial improvements for connections to be used by all EDBs.



Why we are making changes

Some challenges for efficient network connections:

- Wide variation in distributors' application processes
- Distributor processing and approval times can sometimes be slow
- The Code is weak on queueing and managing applications, and addressing competing applications
- Speculative applications consume distributors' resources, and hinder applications that are more connection-ready
- Limited visibility of available network capacity and no visibility of applications on a network can compromise investment decisions
- Applicants have poor visibility where they sit in the application process, including against other applications

We proposed nine changes and are implementing eight with amendments

Major proposals:

- A. amend the application processes for larger-capacity distributed generation (DG) applications
- B. add application processes for larger-capacity load
- C. require distributors to publish a network connections pipeline for large-capacity DG and load
- D. require distributors to provide more information on network capacity

Other proposals:

- E. update the regulated terms for distributed generation
- F. add regulated and prescribed terms for load applications (not progressing)
- G. increase record-keeping requirements for distributors
- H. introduce new Part 1 definitions and amend existing definitions
- make minor and technical amendments.

Key changes to DG application processes

General

- Implemented medium (2-stage) and large (3-stage) DG application processes
- DG applications assessed on maximum export power
- Existing DG application required when DG components replaced (6.1.2(1)(d))
- Initial application does not need to comply with 'connection and operation standards'

Timeframes

- Finite timeframes to complete tasks
- Set requirements on when extensions can be used (eg, Appendix 3 clause 10)
- Additional extensions in certain circumstances (eg, Appendix 3 clause 10)
- Introduced clock stop/start mechanism for distributors (6.12A)

Changes to DG application processes (cont.)

Construction timeframes

- Added 2-year requirement (or longer if both parties agree) to connect medium/large DG (eg, Appendix 2 clause 17)
- Retained the 18-months requirement for small DG only (Schedule 6.2)

Multiple applications for common development

Treat as one application unless valid reason otherwise (6.2AC)

Priority of all applications (including to same part of the network)

Now managed through queueing and management policy for distributors (eg, Appendix 3 clause 23)

Confidentiality requirements

Strengthened for network connections pipeline (6.3)

Extended time to negotiate connection contract

Now 40 business days

Changes to DG application processes (cont.)

Published information

- Network connection pipeline (6.3) for large DG (and load) only
- Available capacity of distribution feeders and >500kVA transformers (6.3)

Resubmitted applications

• Free if certain conditions are met (eg, Appendix 3 clause 6.8)

Milestones (large DG and load only) to be

Managed via queueing and management policy for distributors

Removed

- Prioritisation on long-term benefit to consumers
- Deemed approval (remains for Part 1A)
- Detailed pipeline reporting to Authority will become Part 2.16 consultation



Load application processes

General

- New to the Code requirements similar to DG application processes
- 'Large load' threshold now 500kVA
- Load added to 'connection and operation standards' definition
- Distributor can set conditions to address network stability and safety concerns (eg, Appendix 4 clause 9(2))

Removed

- Obligation to connect
- Prescribed terms (proposed Schedule 6.2B)
- Notification requirements to other applicants

Network connections project - next steps

- Part 6 technical consultation closes 5pm 7 October
- Gazette final Part 6 (~November 2025)
- DG application processes apply 12 months later (~November 2026), includes:
 - capacity information
 - network connections pipeline for DG
 - queueing and management policy for distributors
 - clock stop/start mechanism for distributors
- Load application processes apply 18 months later (~May 2027)
- Expect further Network connection project papers (eg, export limits, processing fees)
- Expect Part 2.16 consultation on applications pipeline information shortly

Questions?

Allen.Davison@ea.govt.nz