

Level playing field measures Consultation paper

Online Q&A session – 17 October 2025

He Karakia Tīmatanga me te Whakakapi Kaupapa

A satellite map of New Zealand, showing the North and South Islands. The map is centered on the country, with the surrounding ocean visible. The text is overlaid on the left side of the map.

Kia hora te marino
Kia whakapapa pounamu te moana
Hei huarahi mā tātou i te rangi nei
Aroha atu, aroha mai
Tātou i a tātou katoa
Hui ē!
Tāiki ē!

May peace be widespread
May the sea be like greenstone
A pathway for us all this day
Give love, receive love
Let us show respect for each other
For one another!
Bind us together!

Overview

- Task Force remains concerned about competition risks arising from the hedge market
- Pursuing non-discrimination obligations (NDOs) for the four large gentailers in response
- Part of a broader package of pro-competition reform
 - intended to work alongside the development of standardised flexibility products and a market making review
- Aims to build confidence in the wholesale electricity market, supporting competition and investment.
 - Over time this will give New Zealanders better access to affordable electricity

What's changed since February (1)

Problem definition

After submissions and further analysis, our view is:

- Less likely that prices for super-peak hedges reflect a premium above competitive levels
- But ongoing risk that gentailers have opportunities to use market power in a way that would harm competition (pricing or access)
 - This has contributed to a lack of confidence in the market from new entrants and participants looking to expand

Proposed response

Approach to NDOs refined since February, taking account of feedback:

- More pragmatic, faster to implement, easier to enforce
- Removed proposal for gentailers to put robust internal hedge portfolios in place
- Regular Retail Price Consistency Assessment (RPCA) now required
 - More directly tests price discrimination – gentailers favouring their own retail arms – and addresses margin squeeze concerns

What's changed since February (2)

Proposed response continued

- Uncommitted capacity must be allocated on a non-discriminatory basis
- New good faith requirement
- No longer proposing three-step progressive approach
 - More prescription will be added to principles-based NDOs as needed
 - Further escalation reassessed in 2027 effectiveness review of broader reform package

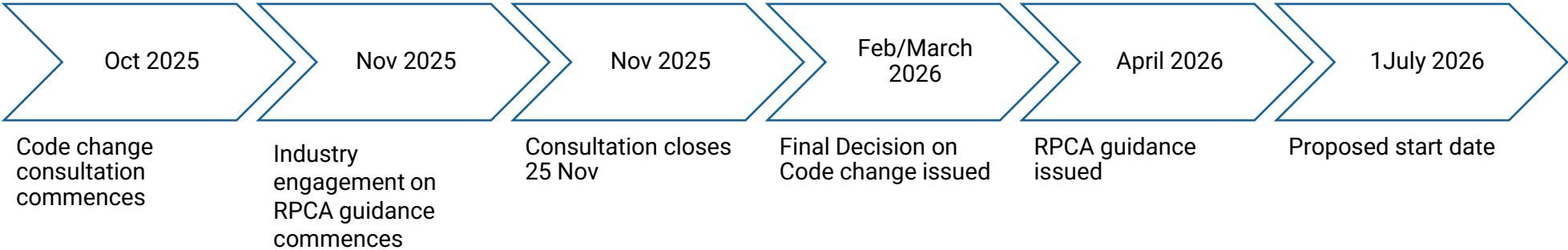
Retail Price Consistency Assessment (RPCA)

Assesses whether another retailer that is as (or more) efficient with regard to operating costs as the gentailer's own retail business, and which adopts a reasonable risk management approach, is prevented from operating profitably in the retail electricity market

- Each gentailer must demonstrate economically justifiable link between expected cost of supply and its retail pricing
- Guidance on key RPCA parameters (eg, time horizon for assessment of wholesale electricity cost) will be developed with the sector
 - Briefing document released mid-November
 - In person workshop December 2025 (date tbc)
 - Technical consultation February/March 2026
 - Guidance finalised and published April 2026
- First RPCAs submitted by gentailers in July 2026; six-monthly after that

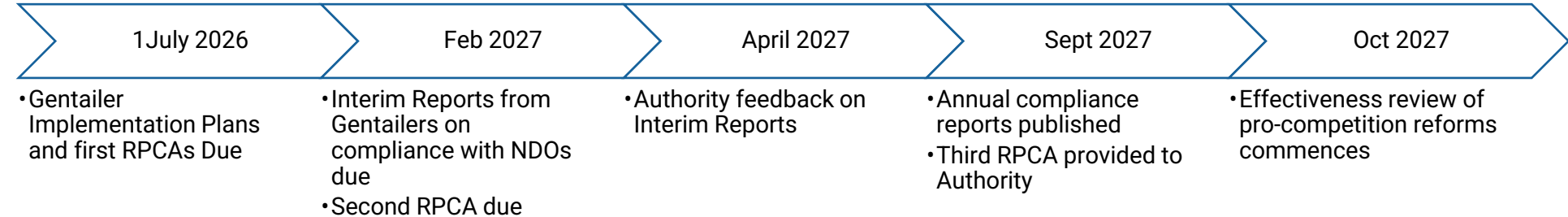
Proposed timeline and next steps

Pre-implementation steps



Post-implementation steps

Subject to Consultation





ANY QUESTIONS?

He Karakia Whakakapi

Kia whakairia te tapu

Restrictions are moved aside

Kia wātea ai te ara

So the pathways is clear

Kia turuki whakataha ai

To return to everyday activities

Kia turuki whakataha ai

Forward together!

Haumi e. Hui e. Tāiki e!

Strong together!