

Weekly electricity security of supply snapshot

1 December 2025



Information to help you understand this snapshot

The Electricity Authority Te Mana Hiko is focused on making sure Aotearoa New Zealand has a **reliable and continuous power supply**, ensuring that everyone has electricity when it's needed.

To explain how well the electricity system is functioning to ensure the lights (and kettles, stoves etc) stay on, we have an explainer we call Keeping the lights on.

Every week, we publish a 'snapshot' of how our system is looking in terms of overall security, together with supporting information on rainfall, hydro storage, geothermal generation and wholesale electricity prices.

The graph on page 5 shows the **Electricity Risk Curves (ERCs) and national hydro storage**. The ERCs are based on how much fuel is available to generate electricity. They are designed to show how low hydro storage would need to be to cause concern about security of supply.

The black line shows where hydro storage normally is during the year, and the blue line shows how much hydro storage there has been since 2023. **You can see that it is currently above the typical level for this time of year and is above the ERCs.**

The three maps of Aotearoa New Zealand on page 6 show **the forecast rainfall over the next 35 days**.

We are in a better energy position to firm a dry 3-month period than in winter 2024. The winter 2024/2026 comparison chart compares the amount of thermal generation and demand response in winter 2024, and some demand increases, to thermal fuel and new generation available for winter 2026.

The chart on page 8 shows **the amount of power generation infrastructure 'on outage'**, which means it will not be available to generate electricity.

The chart on page 9 provides **an estimate of spot prices for this month and quarter**, based on recent prices and forward prices.

The final chart, on page 10, shows **wholesale forward prices** - the cost for purchasing electricity for a given time period in advance. They reflect expectations of future electricity demand and generation costs.

This week's snapshot

The latest data shows that national hydro storage has increased significantly over the past week. Storage is currently above the nominally full level, the first time that has happened since June 2023.

During the last four weeks, wholesale spot prices have increased after a period of very low prices during much of the autumn.

December 2025 quarter prices are currently \$56/MWh at Ōtāhuhu and \$48/MWh at Benmore

It is important to understand there are different drivers of wholesale and retail price increases. Recent higher wholesale prices during November have been driven by higher demand, geothermal generation outages and lower wind generation.



Summary of overall electricity system risk for the next three months

Wholesale prices

Average daily prices are likely to be above \$50-70/MWh for the rest of the month and quarter

Security of supply (energy)

Overall risk to national energy supply is significantly lower than winter 2024

Security of supply (capacity)

Transpower's NZ Generation Balance shows no days where capacity will be a problem

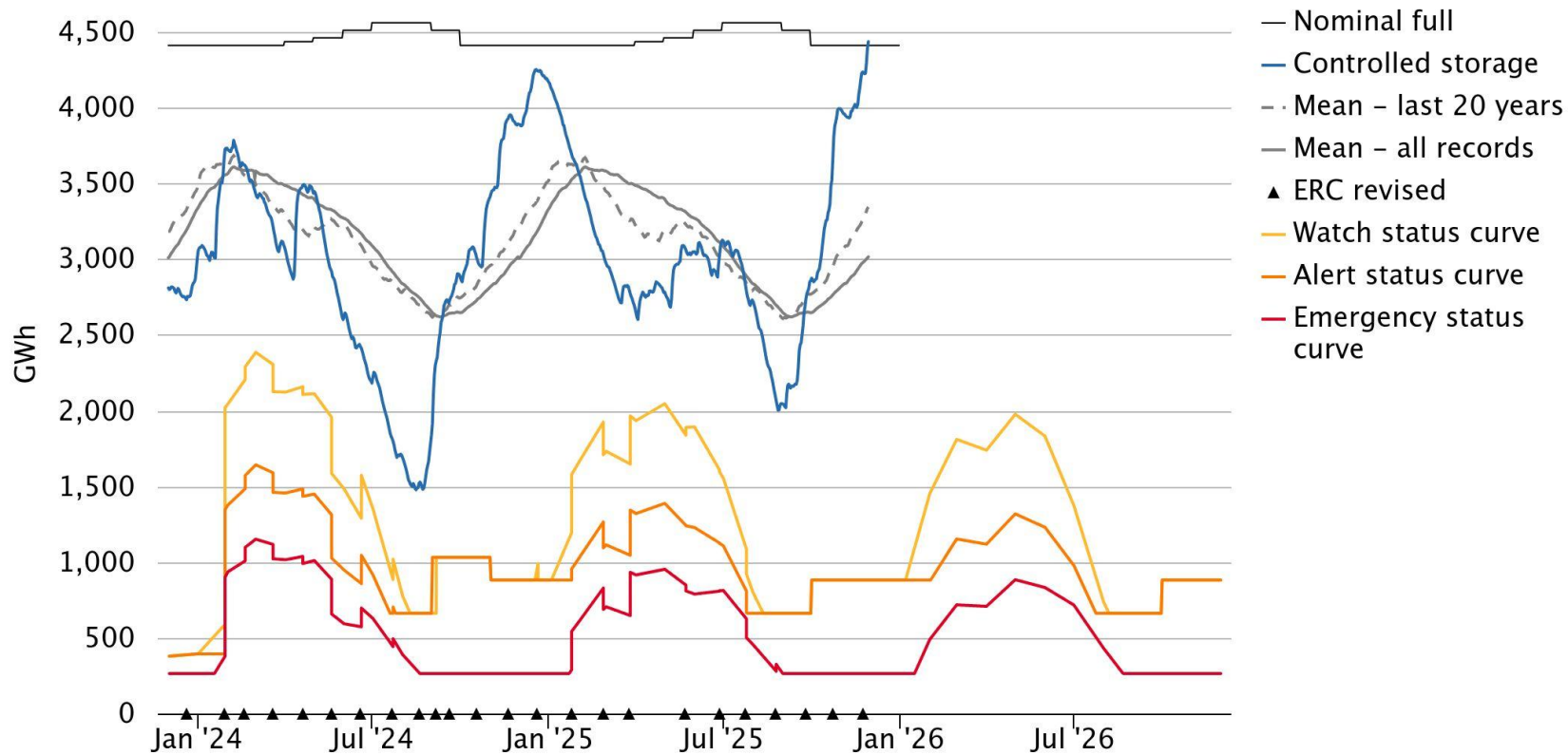
Security of supply outlook for the next three months:

Hydro storage has increased further and is above nominally full. Alongside warmer temperatures and lower demand, this decreases the risk that spot and forward prices will be volatile. As we progress through summer, storage may continue to increase. Fuel supply and generation capacity will be sufficient to meet national demand.

Electricity market information in this snapshot:

- New Zealand Electricity Risk Status Curves (Available GWh)
- 35-day rainfall forecast
- Winter 2024/2025 comparison
- Planned maintenance shut-downs of power generation infrastructure
- Forecast wholesale electricity spot prices
- Forward curve – average future wholesale electricity price.

New Zealand Electricity Risk Status Curves (Available GWh)



emi.ea.govt.nz/r/4sfyh

This chart shows that national hydro storage remains above the risk curves, with an increase from the recent rainfall which puts storage above nominally full.

Source: Transpower as the system operator

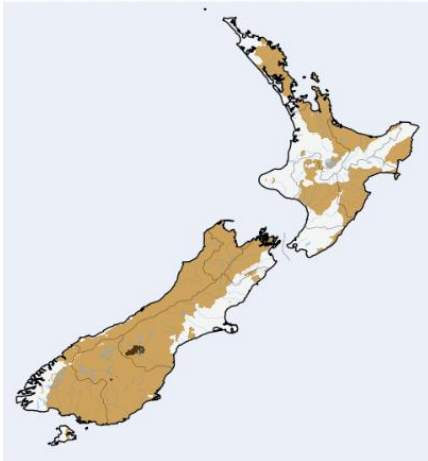
35-day rainfall forecast

NIWA35
Rainfall anomaly for 35 days
Model initiation: 00 UTC Fri 28/11/2025
Valid: 01 PM Fri 28/11/25 - 01 PM Thu 01/01/26 NZDT

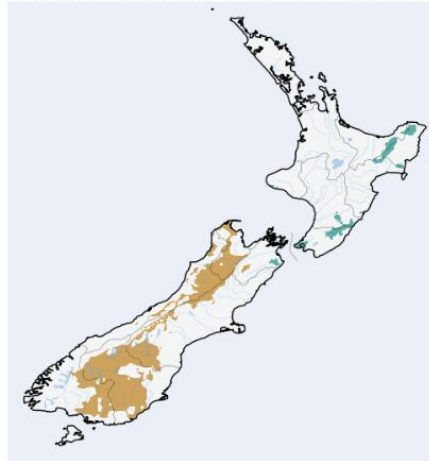


"Normal" is the percentage relative to a climatology and the forecast. The climatology is a 35 day rolling sum of a 35 day rolling average from 1991-2020 from the VCSN.

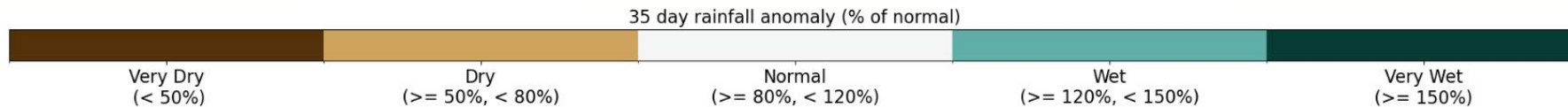
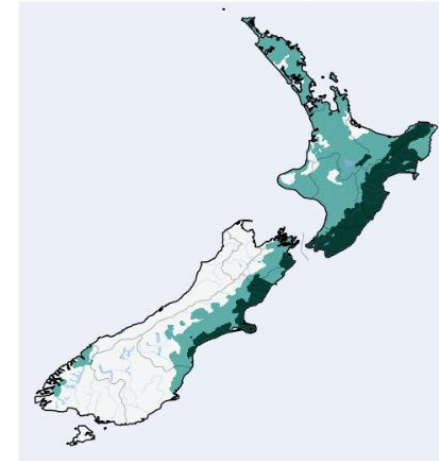
Drier scenario (25th percentile)



Middle scenario (50th percentile)



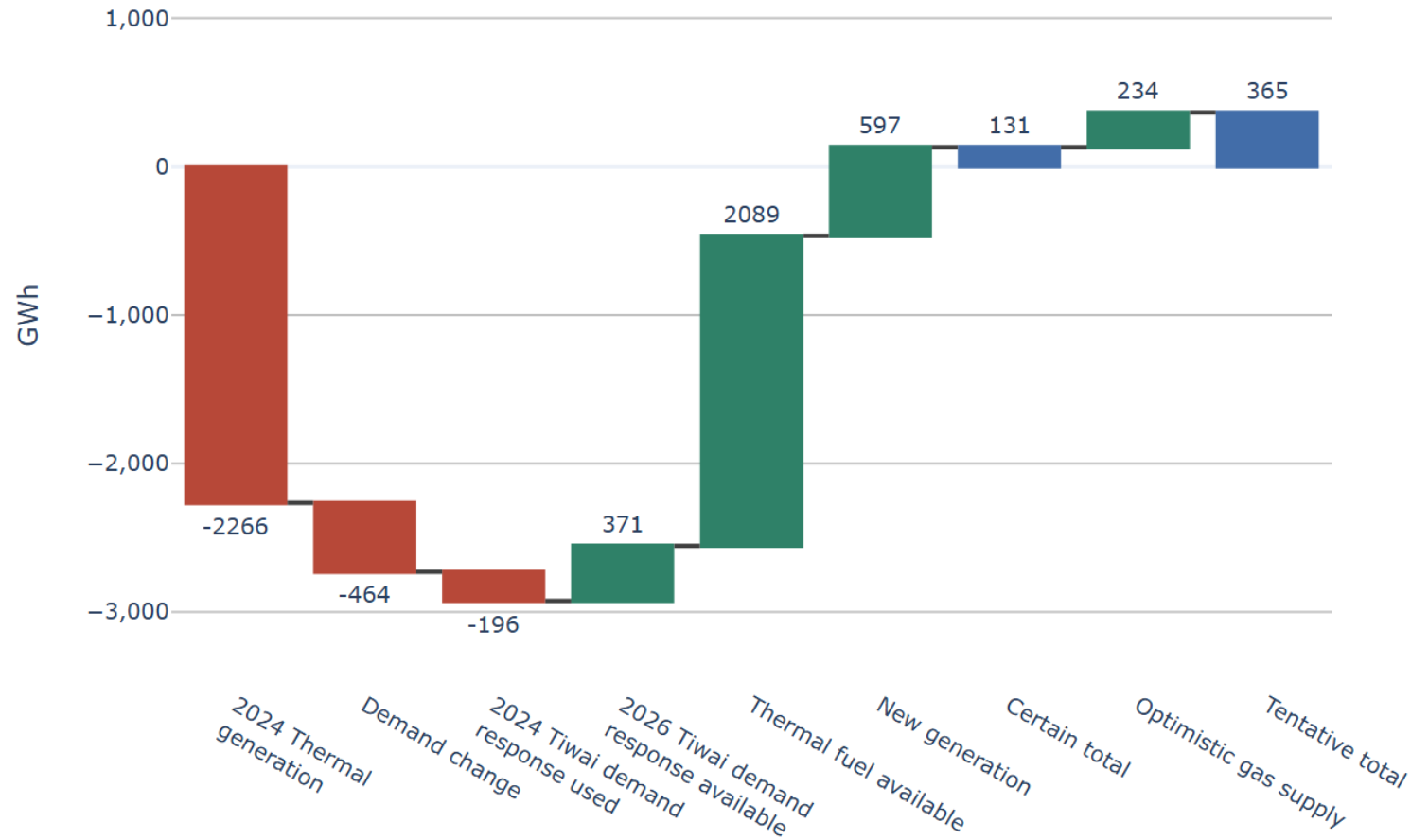
Wetter scenario (75th percentile)



These maps show that this week's forecast is that rainfall over the next 35 days is most likely to be low in the South Island and normal in the north.

Source: NIWA

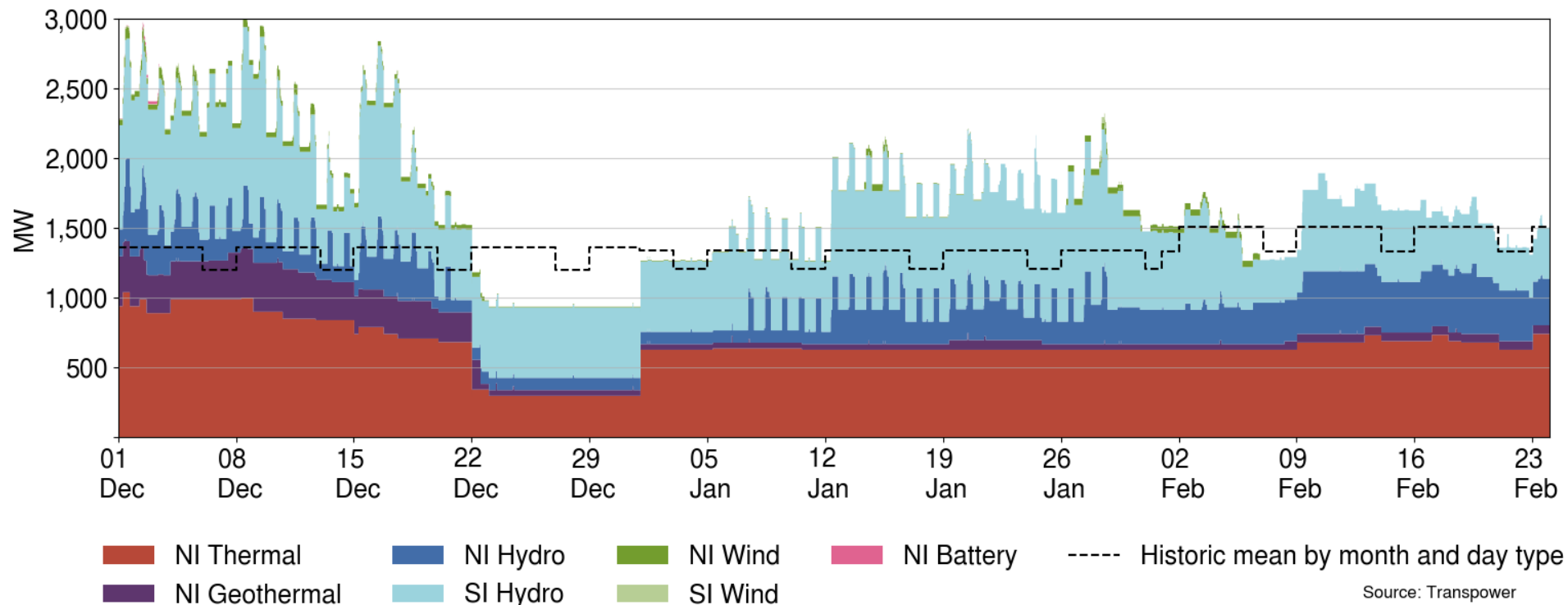
Winter 2024/2026 comparison



Source: Electricity Authority

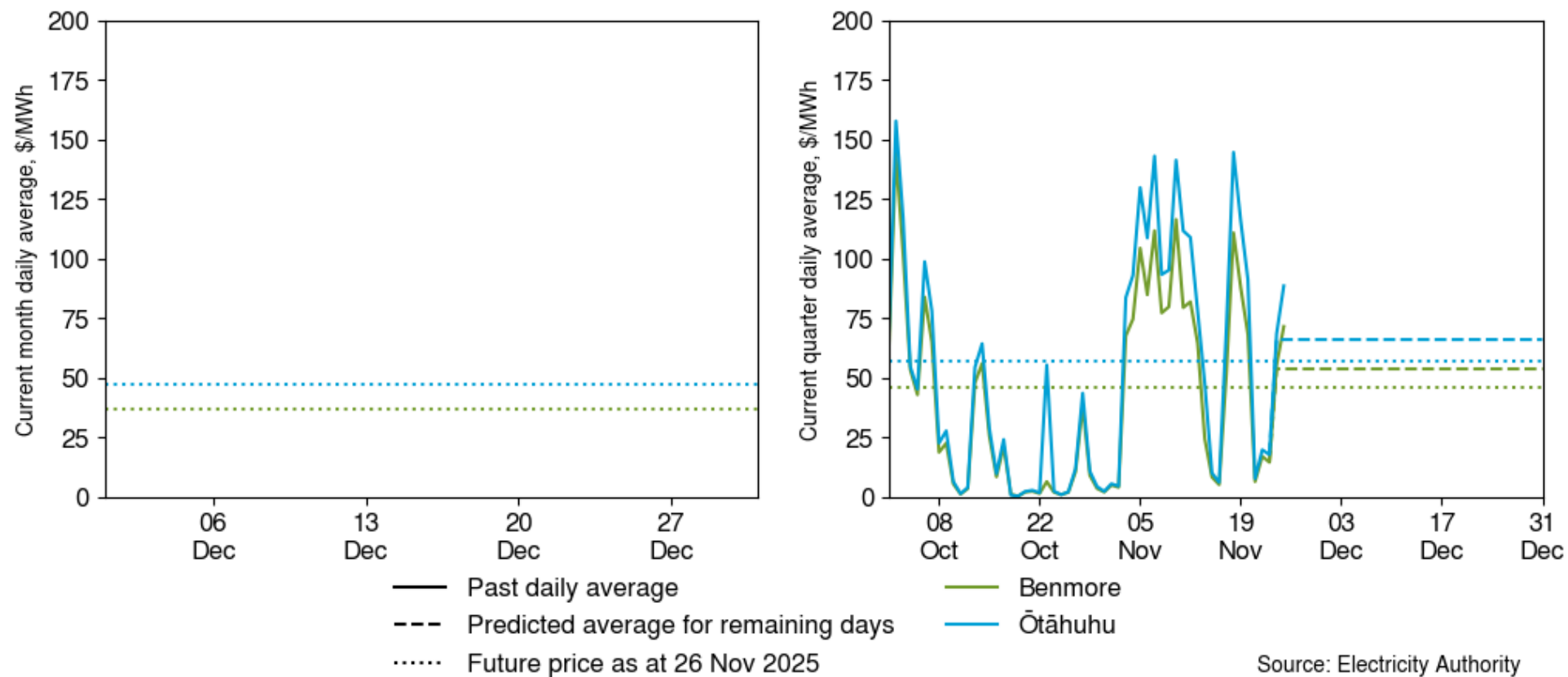
We are in a better energy position to firm a dry 3-month period than in winter 2024 (total net improvement: 131GWh). This chart compares the amount of thermal generation and demand response in winter 2024, and some demand increases, to thermal fuel and new generation available for winter 2026.

Planned maintenance shut-downs of power generation infrastructure – by infrastructure type



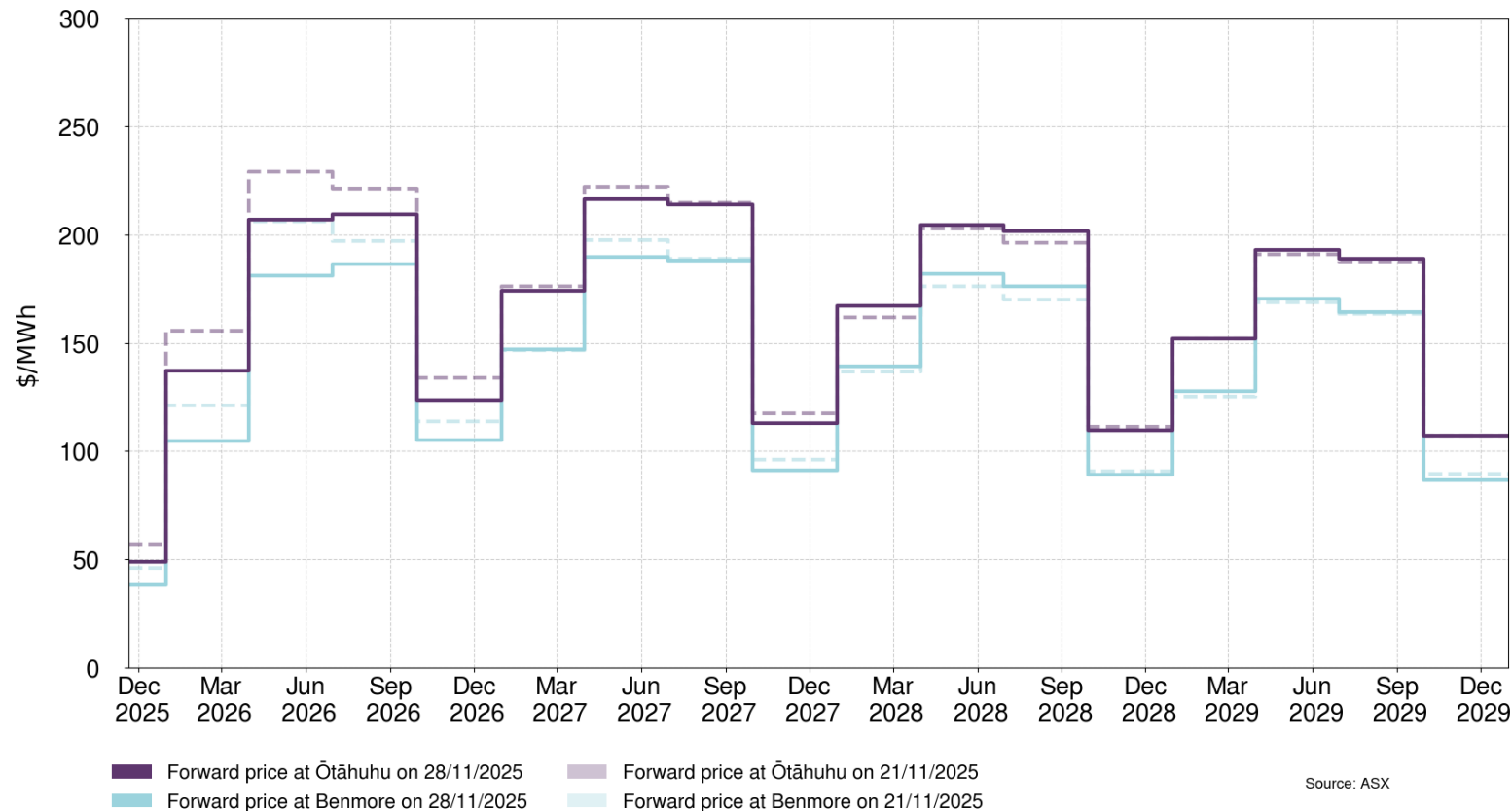
This chart shows that the amount of power generation infrastructure 'on outage' (shut down for planned maintenance) over the next three months is expected to be above average on most days.

Wholesale electricity spot prices



This chart shows that the forecast daily average wholesale spot prices are over ~\$65-80/MWh for this month, and ~\$40-50/MWh for the quarter. The prices reflect the underlying supply conditions, with above average hydro storage levels.

Forward curve – average future wholesale electricity price



This chart shows that the average future wholesale price for December 2025 is currently \$49/MWh at Ōtāhuhu and \$38/MWh at Benmore, representing a decrease of \$8/MWh at Ōtāhuhu and a decrease of \$8/MWh at Benmore.

Find more information
at yourpower.co.nz