

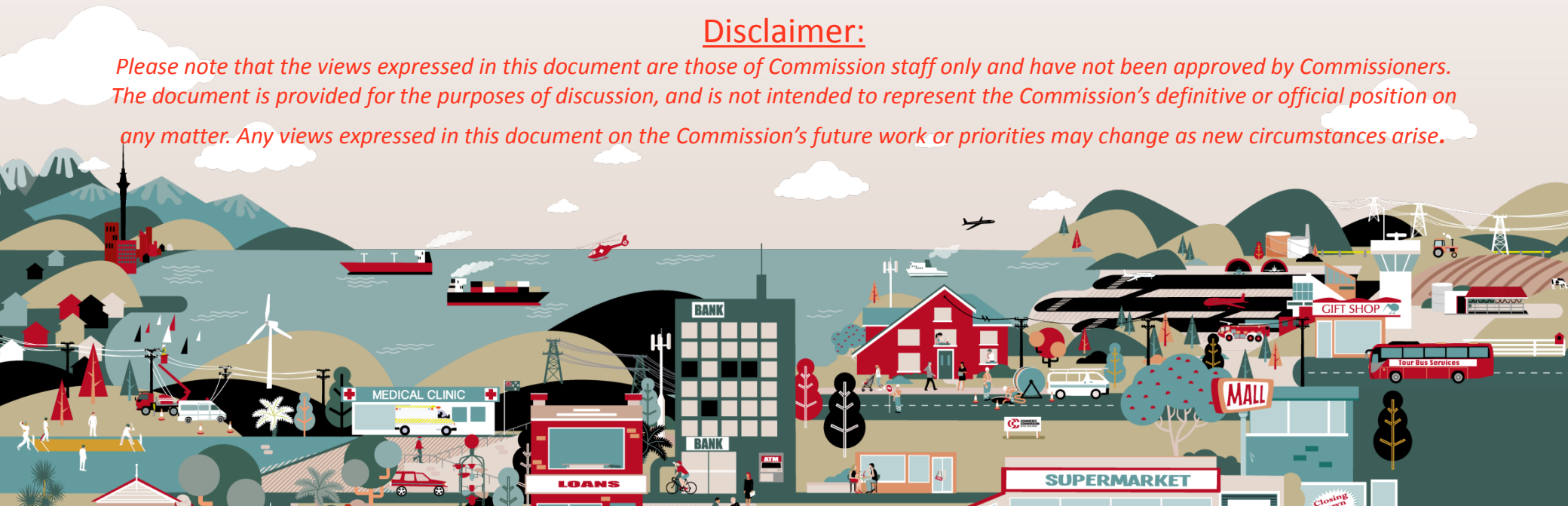
Incentive regulation

IPAG meeting

14 June 2018

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Overview

- Introduction to economic regulation of utilities
- Relevant types of incentive regulation
- NZ Commerce Commission application

Please note: This presentation provides a high level overview of the regulatory regime of electricity distribution businesses, but is not a complete description in scope or detail. It focuses on certain aspects of the regime which we think IPAG may find relevant.



Introduction to economic regulation of utilities



Natural monopolies and regulation

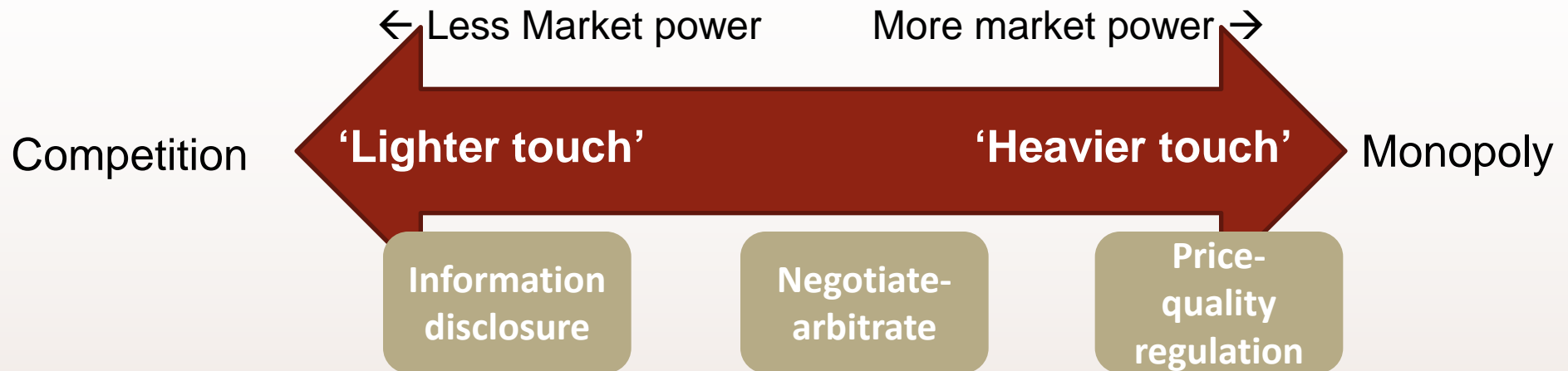


- Network segment of energy utilities tend to be ‘natural monopolies’
- Society benefits where only one natural monopoly supplies the relevant market
- Network segment of energy supply chain often (but not always) split off from other more competitive segments

Unregulated monopoly and consumer harm

- Unregulated natural monopolies cause risk of consumer harm
- Economic regulation's main aim is to mitigate these risks
- First developed in early 1900s in the US
 - This field has developed over more than 100 years
 - It has evolved into different variants, also reflecting different operating environments

Economic regulation - main variants



- Some of the main variants of price regulation can be distinguished by how much they detach prices from underlying costs
 - Cost of service → strong link between prices and costs
 - Pure price cap → weak link between prices and costs
 - Hybrid → price cap reset each regulatory period
- } Incentive regulation

Economic regulation causes important risks

- Price regulation aimed at mitigating the problems of monopoly can give rise to important consequential risks
 - Investment hold-up
 - Regulatory gaming caused by information asymmetries
 - Quality degradation

Investment hold-up problem

- Suppliers have to commit to long term irreversible investments
- These are subject to threat a regulator decreases prices after investment is made
- This risk can
 - prevent the investment occurring in the first place
 - Increase the expected returns required to induce investment

Quality degradation

- Price paths are an important way to incentivise efficiencies that are later passed back to consumers
- Since prices are outside suppliers' control, they have an incentive to cut costs to increase profits
- One way to cut costs is to cut quality of service

Information problems

- Asymmetry of information is a key issue facing all economic regulators
- Firms understand their efficient costs better than the regulator
- The two key problems are
 - Hidden information: uncertainties about firms' inherent cost-reduction opportunities
 - Hidden action: uncertainties about managerial effort to reduce costs

Relevant types of incentive regulation



Cost of service (CoS) regulation

- Developed in in the US in early 1900s. Still used to date
- Price are reset frequently (eg yearly) to allow firm to recover incurred costs (including return on capital)
- Advantages include mitigating
 - monopoly profits problem by equating prices to costs
 - Investment hold-up by guaranteeing cost recovery
 - Gaming of expenditure - outturn expenditure is observed and drives prices
- Disadvantages include
 - No incentive to reduce costs
 - Incentive to overcapitalise

Pure price cap





- Developed in the UK at the time of major network infrastructure reforms of the 1980s
 - Attributed to professor Littlechild. Originally conceived as a temporary intervention on a basket of BT's services
- Price path set ex-ante that acts as a ceiling. Path increases with inflation minus an 'x' factor (ie RPI-X)
- Not aware of large-scale introduction in its pure form
- Advantages include
 - mitigates monopoly pricing (and profit, at least initially)
 - provides strong incentive to reduce costs
- Disadvantages include
 - cost and price can get out of sync over time - excessive profits or bankruptcy
 - incentives to invest may be diminished as price unaffected as a result

Hybrid model

- Hybrid between CoS and pure price cap
 - Prices path (ex-ante) reset at regular intervals (eg 5-year periods)
 - Some degree of linking between past costs and prices
- Most widely used model in UK, Australia, NZ and Europe
- Advantages include
 - Mitigates monopoly prices and profits problem
 - It can mitigate the investment hold-up problem depending on implementation details
 - Provides greater incentive to reduce costs than CoS
- Disadvantages include
 - Provides incentives to game expenditure forecasts
 - Less incentive to reduce costs than pure price cap

Overview of key information problems with economic regulation

- Uncertainties about firms' inherent cost-reduction opportunities
- Uncertainties about managerial effort to reduce costs

	Cost of service regulation	Price cap regulation w/ resets
Hidden information		
Hidden action		

Information disclosure regulation

“sunlight is said to be the best of disinfectants” – Brandeis

- The idea behind information disclosure (ID) regulation is that it influences suppliers’ behaviour by making their performance in supplying regulated services transparent
- The purpose of ID regulation is to *“ensure that sufficient information is readily available to interested persons to assess whether the purpose of this Part is being met”* - section 53A
- It complements price-quality regulation and includes financial and non-financial information
- ID is supplemented by summary and analysis of the information
- Scope: all 29 EDBs, Transpower, gas pipeline businesses and Auckland, Wellington and Christchurch airports

NZ Commerce Commission application



Our regime - a hybrid

- Basic features aim to address monopoly problems while mitigating the consequential risks of regulation
- Stable rule-setting (IMs, RAB, WACC including uplift, reduced risk of stranded assets)
 - Aim to mitigate investment hold-up problem
- Price path reset every 5 years mitigate information problems and
 - Align incentives of suppliers and consumers, incentives to reduce costs
 - Resets share efficiency gains with consumers
 - Lower capex incentive rate reduces incentive to game capex forecasts
- Quality standards and asset reporting requirements
 - Aim to avoid incentive to let quality degrade

Our regime gives effect to Part 4

To promote the long-term benefit of consumers [of electricity lines services] by promoting outcomes that are consistent with outcomes produced in [workably] competitive markets such that suppliers of regulated goods or services:

- have **incentives** to **innovate** and **invest**
- have **incentives** to improve **efficiency** and provide services at a **quality** that reflects consumer demands
- share efficiency gains with consumers, including through **lower prices**
- are limited in their ability to extract **excessive profits**

NZ's small size - implications

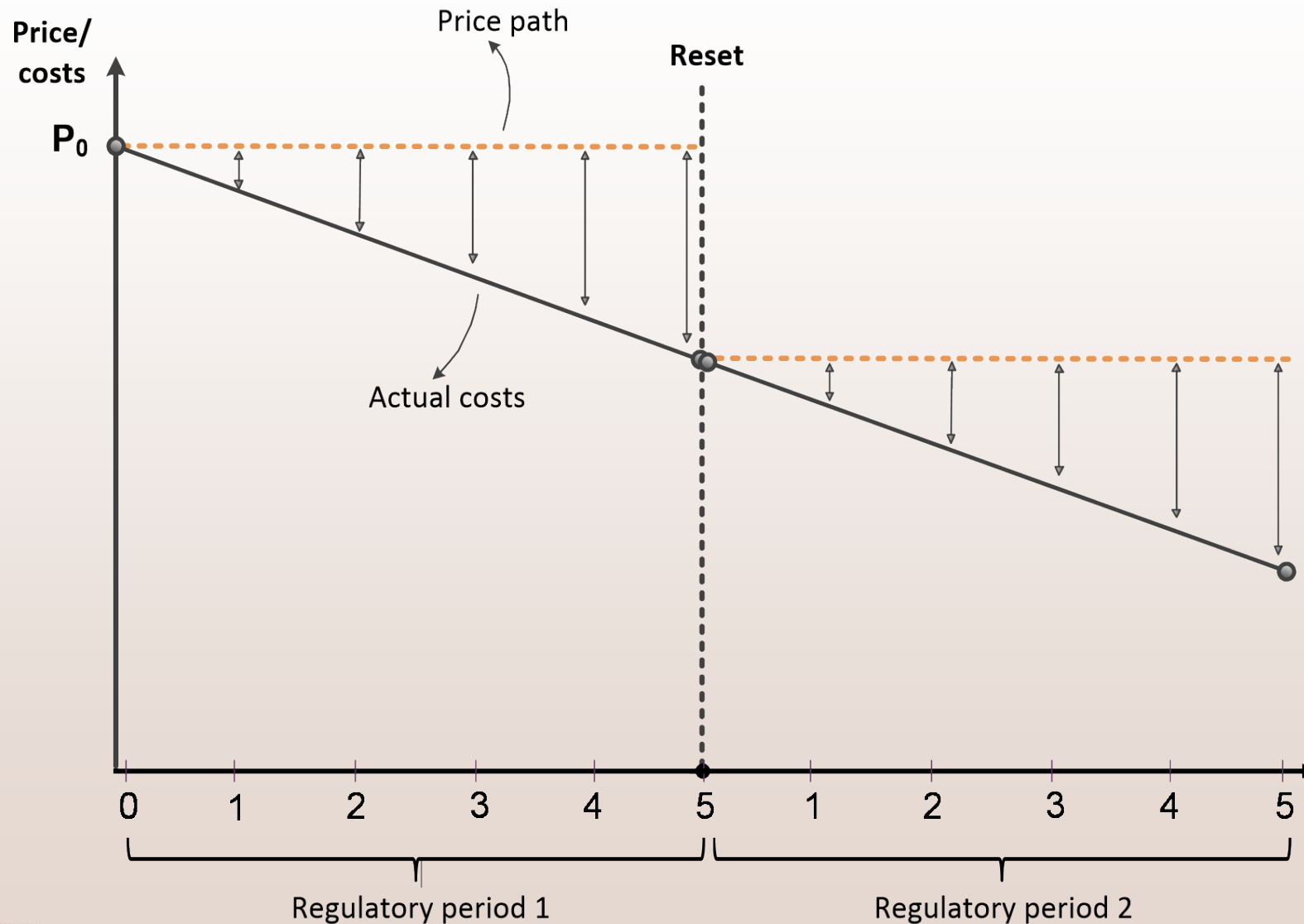
Default/customised price-quality paths

- Purpose is to provide a relatively low-cost way of setting price-quality paths for suppliers of regulated goods or services, while allowing the opportunity for individual regulated suppliers to have alternative price-quality paths that better meet their particular circumstances

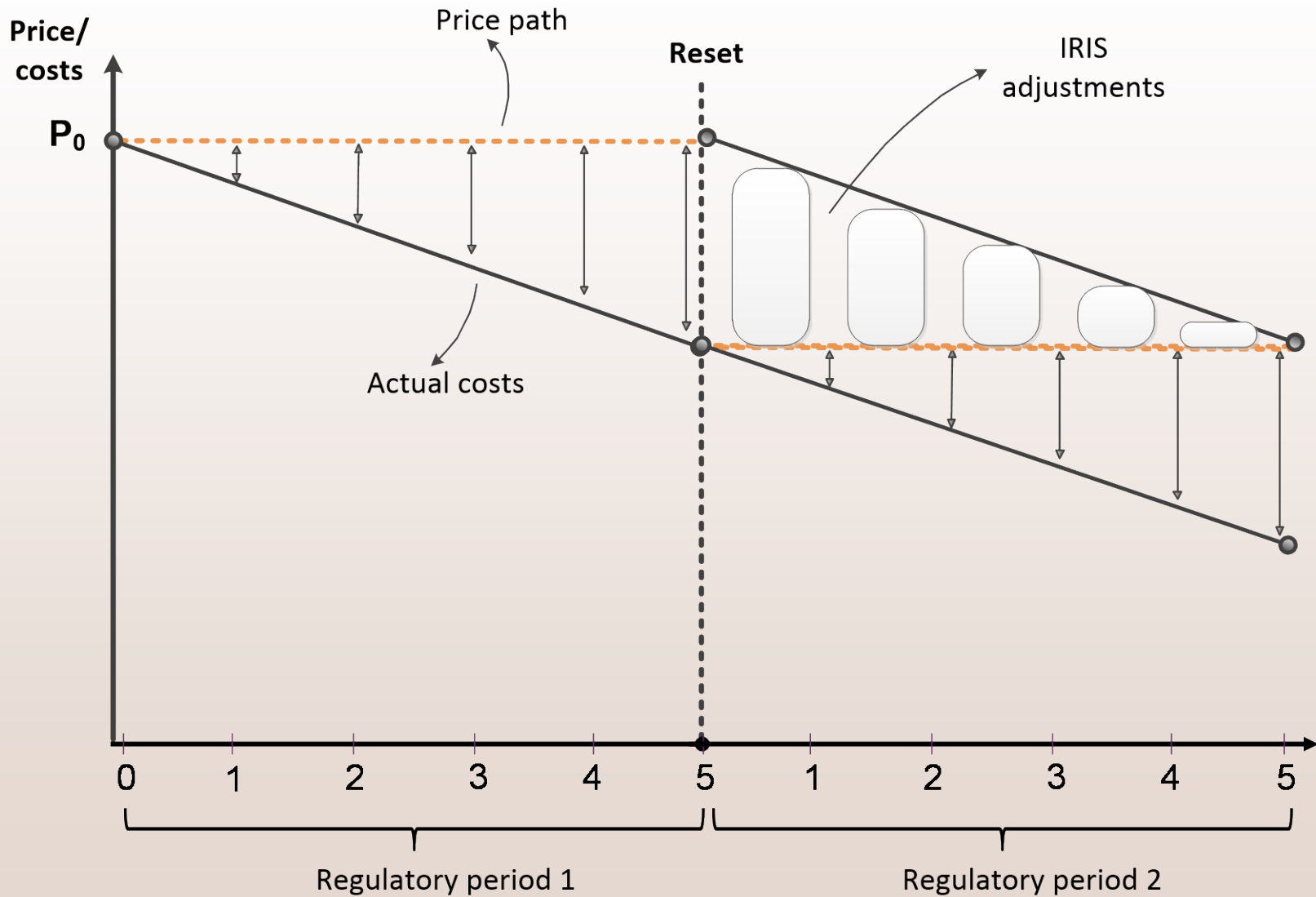
Customised price-quality paths (CPPs)

- Businesses subject to DPP can apply for CPP (in accordance with input methodologies)
 - CPP proposals can be for price, quality or both
 - Information is provided by EDB itself about its forecast capital and operating expenditure, and Commission evaluates those forecasts
- Applied to Orion, Powerco and Wellington Electricity

Price paths reset every 5 years



IRIS maintains incentive over time



Expenditure efficiency

- EDBs generally better placed to make expenditure choices than regulators
- Our regime provides incentives on EDBs to improve efficiency, including on input expenditure choices
 - Related party rules intend to ensure the EDB should be indifferent between independent or related party procurement
- Efficient expenditure ‘looks’ differently depending on context

Capex over opex

- Where capex and opex are substitutes (subset of expenditure), EDBs should ideally be financially indifferent
- EDBs may have incentives (related and independent of our regime) to favour capex.
- Our regime can be tweaked, but there are trade-offs

The long term objective

- Practical impact of regulation can differ from theory. Important to understand the sector and fine-tune regulation over time
- Economic regulation of utilities is a long-term game. It evolves over time
- We use summary and analysis to point the direction of change

Conclusion

- There are many other aspects of our regime we have not covered. We are happy to do so to assist IPAG

